

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Gulf Oil Corporation		County Lea	Date January 17, 1974
Address Box 670, Hobbs, New Mexico 88240		Lease H. T. Mattern (NCT-B)	Well No. 8
		Central Drinkard Unit	119
Location of Well I	Unit 30	Township 21-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES **XX** NO

2. If answer is yes, identify one such instance: Order No. **DC-109 &** ; Operator Lease, and Well No.: **Gulf Oil Corp.**

Central Drinkard Unit #125 & J. N. Carson "A" 4 R-2909-A

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry Oil		Drinkard Injection
b. Top and Bottom of Pay Section (Perforations)	5481 - 5899'		6529' - 6630 Open Hol
c. Type of production (Oil or Gas)	Oil		Water Injection
d. Method of Production (Flowing or Artificial Lift)	Pump		Injection

4. The following are attached. (Please check YES or NO)

Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☒	☐	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☐	☐	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texaco, Inc., Box 738, Midland, Texas 79701

Mobil Oil Corporation, Box 633, Midland, Texas 79701

McDonald Oil Corporation, 1210 Western United Life Bldg., Midland, Texas 79701

ARCO, Box 1710, Hobbs, New Mexico 88240

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES **XX** NO . If answer is yes, give date of such notification **January 17, 1974**

CERTIFICATE: I, the undersigned, state that I am the **Area Engineer** of the **Gulf Oil Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

K. G. Breazeale
Signature
K. G. BREAZEALE, AREA Engineer

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SCHEMATIC DIAGRAM OF PROPOSED DUAL COMPLETION
 Drinkard Injection Well and Blinebry Producer

Central Drinkard Unit No. 119
 H. T. Mattern (NCT-B) No. 8



