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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>I</u> <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3484' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Perforated, acidized and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5911' PB

Perforated 7" casing with 4, .72" JHPF at 5481-83', 5551-53', 5508-82', 5618-20' and 5644-46'. Treated new perforations with 250 gallons of 15% HCL acid and 25,000 gallons of 9.2# gel brine water. Maximum pressure 5600#, ISIP 1400#, after 15 minutes 1200#. AIR 20 BPM. Ran 2-3/8" tubing and set at 5768'. Swabbed and cleaned up. Ran rods and pump and placed well on production. Well is now producing thru perforations 5481' to 5899'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>K. J. Bruzale</u>	TITLE <u>Area Engineer</u>	DATE <u>November 30, 1972</u>
Orig. Signed by <u>Joe D. Ramey</u> Dist. I, Supv.		
APPROVED BY	TITLE	DATE <u>DEC 1 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 5 1972

OIL CONSERVATION COMM.
HOBBS, N. M.