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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER I 2160 FEET FROM THE South LINE AND 330 FEET FROM East THE LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3484' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate, acidize and frac treat <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5911' PB.

Perforate 7" casing with 4, .72" JHPF at 5481-83', 5551-53', 5580-82', 5618-20', 5644-46'. Treat new perforations with 1200 barrels of 9.2# brine water containing 47,500# sand and acidize with 1500 gallons of 15% NE HCL acid. Swab and clean up. Return well to production, producing thru perforations 5481' to 5899'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. J. Kallinger TITLE Area Engineer DATE September 25, 1972

Orig. Signed by

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE SEP 26 1972

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

SEP 25 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.