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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 26, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation H. T. Mattern (NCT-B), Well No. 3, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

I, Sec. 30, T. 21-S, R. 37-E, NMPM, Blinebry Pool  
Unit Letter

Lee

County. Date Spudded Recompleted  
Date 1-17-62

Please indicate location:

Elevation 3488 Total Depth 6568 PBD 6505

Top Oil/Gas Pay 5758 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5899-97', 5864-62', 5845-43', 5815-13', 5792-90' & 5758-56'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 5768'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 54 bbls. oil, 0 bbls water in 4 hrs, \_\_\_\_\_ min. Choke Size 22/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. 0-Pkr Tubing Press. 375# Date first new oil run to tanks January 17, 1962

Oil Transporter Shell Pipeline Corporation

Gas Transporter Warren Petroleum Corporation

Remarks:

Abandoned Drinkard and recompleted in Blinebry oil

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

By: \_\_\_\_\_

Title Area Production Manager

Send Communications regarding well to:

Title \_\_\_\_\_

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico