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LAND OFFICE

TRANSPORTER

OIL
GAS

PRODUCTION OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

Gulf Oil Corporation

Address

Box 2167, Hobbs, New Mexico

Lease

H. T. Mattern (HCT-B)

Well No.

8

Unit Letter

I

Section Township

30

21-3

Range

37-E

Date Work Performed

1-16, 25, 1962

Pool

Blindbry

County

Lee

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work~~Abandoned Drinkard and recompleat in Blindbry~~

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 6568'. PBTD 6505'.

Killed well with 180 bbls salt water. Pulled tubing. Ran gauge ring, JB to 6518'. Ran 7" Baker C I BP on wire line and set at 6500'. Dumped 2 sacks cement on top of BP. Ran 2-3/8" tubing with SN on bottom. Displaced 1 1/4 bbls salt water with 2 1/4 HNB. Tested 7" casing with 1000#. No drop. Pulled 2-3/8" tubing. Ran GR-N log. Perforated 7" casing 5899-97', 5864-62', 5845-43', 5815-13', 5792-90' and 5758-56' with 4, 3/4" knock JHPF. Ran 7" Baker retrievable BP and FB packer on 3-1/2" tubing. Set BP at 5917', packer at 5700'. Treated formation down 3-1/2" tubing thru casing perforations 5759-5899' with 2500 gals 15% NEA, straddling and spotting acid over each set of perforations as follows: 5897-99', 500 gals, BP at 5917', packer at 5899', AIR 1 bpm. TP 550-2200#. CP 700# applied. 5862-64', BP at 5880, packer at 5851', 126 gals in formation communicated. AIR 1 bpm, TP 5000-2200#, CP 600-1400#. 5843-45', BP at 5880', packer at 5828', pumped 37 1/2 gals into formation. AIR 2.5 bpm, TP 2600-2300#, CP 900-1600#. Communicated. See Attachment)

Witnessed by

J. R. Tate

Position

Production Foreman

Company

Gulf Oil Corporation

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
3484	6568		6512-6568'	2-5-62
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
2-3/8"	6562	7"	6529	

Perforated Interval(s)

Open Hole Interval

6529-6568'

Producing Formation(s)

Drinkard

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-13-61	4	135.0	0	33750	
After Workover	1-21-62	324	556.0	0	1716	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

J. M. Russell

Title

Position

Area Production Manager

Date

Company

Gulf Oil Corporation