NEW MEXICO MISCELL	ANEOUS REPO	ORTS ON	WELL	S	((Revis	C-10 sed 3-5	
(Submit to appropriate Di COMPANY Gulf Oil Scrporat		167 - Hodi			le 11	06)		
		_UNIT		30	т	21	R	37
DATE WORK PERFORMED 3			Dri	kard	·····			· · ·
This is a Report of: (Check ap		c)	Resul	ts of 7	ſest	of Ca	sing Sl	hut-off
Beginning Drilling Op	erations		Reme	dial W	ork			
Plugging		X	Other]'Tac	ture	Treat		

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

Pelled tubing and ran steel line measurement to 6568' total depth. Loaded hole with 256 barrels cil and spetted 250 gallons and sold on formation 6529-6568' and squeesed inteformation. Fracture treated with 20,000 gallons lease eil with 1/40# Ademite and 1# sand per gallom in two equal stages. Funded 200# rock salt between stages as a blocking agent. Flushed and everflushed with eil. Maximum treating pressure 4000#.

FILL IN BELOW FOR REMEDIAL WOR	K PEDODTE ONI H			
Original Well Data:	KREPORIS UNLY			
DF Elev. 34841 TD 65681 PBD -	Prod. Int. 6542-	65681 Com		
Tbng. Dia 2-3/8" Tbng Depth 6562'	Oil String Dia 7			
Perf Interval (s)			ing Depth 6529	
Open Hole Interval 6529-65681 Produc	cing Formation (s)	Vivian Li	ne	
RESULTS OF WORKOVER:	B	EFORE	AFTER	
Date of Test	•	3-20-58	<i>9</i> 36 ea	
Oil Production, bbls. per day			7-16-58	
Gas Production, Mcf per day	4	6		
-		221		
Water Production, bbls. per day	Tace	trase		
Gas-Oil Ratio, cu. ft. per bbl.		9250	36,8331	
Gas Well Potential, Mcf per day			······································	
Witnessed by C. C. Brown		Gulf Oil Corporation		
		(Comp	pany)	
OIL CONSERVATION COMMISSION	I hereby certify th above is true and my knowledge.	hat the info complete t	rmation given o the best of	
Title	Name	2+Ja	MON	
Date	Position Area P	Pochastion 9		
- 23 1959	Company Gulf O	11 Curporate	lon	