

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06905
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name H. T. Mattern (NCT-B)
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 11
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Penrose Skelly - G8
4. Well Location Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South Line Section 30 Township 21S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3510'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to cleanout to 3796', (PBTD). Perforate (Penrose Skelly) 3705', 3710-3720', 3724'-3732', 3747', 3752' and 3786', using 4" guns with 2 JHPF, 180° phaseing. Acidize all perforations (3705'-3786') using 3000 gallons 15% NEFE HCL. Swab back, residue. Frac Penrose Skelly (3705'-3786') with 20,000 gallons 8.6# BW and 35,500lbs 20/40 ottawa sand. Close in overnight, swab back. RIH w/production equipment, turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. K. Elmer TITLE Technical Assistant DATE 6-6-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 7 1989