

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 16, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

H. T. Mattara B

Well No. 11

in SE 1/4 SW 1/4

(Company or Operator)

(Lease)

Pool

Unit Letter
L

Sec. 39

T. 21-S

R. 37-E

NMPM, Phoenix Shallow

County. Date Spudded. 8-12-57

Date Drilling Completed 8-27-57

Please indicate location:

Elevation 3911'

Total Depth 3800'

PBTD 3796'

Top Oil/Gas Pay 3740'

Name of Prod. Form. Queen-Grayburg

PRODUCING INTERVAL -

Perforations 3740-3760'

Open Hole

Depth

Casing Shoe 3800'

Depth

Tubing 3791'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 171 bbls. oil, 66 bbls water in 24 hrs, 0 min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 Gal. Mud Acid and 30,000 gallons Free Oil w/ 1/2 SFG

Casing _____ Tubing _____ Date first new _____
Press. 4,000# Press. _____ oil run to tanks 10/1/57

Oil Transporter Shell Pipe Line Corporation

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	394	300
5-1/2"	3785'	373

Remarks: It is requested this well be placed on production schedule effective October 1, 1957.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19 _____

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: E. F. J. (Signature)

(Signature)

Title _____

Title Area Supt. of Production

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

1. *Phragmites australis* (Cav.) Trin. ex Steud.
 2. *Scirpus americanus* (L.) Gaertn.
 3. *Scirpus setaceus* (L.) Gaertn.
 4. *Scirpus torreyana* (L.) Gaertn.
 5. *Scirpus torreyana* (L.) Gaertn.
 6. *Scirpus torreyana* (L.) Gaertn.
 7. *Scirpus torreyana* (L.) Gaertn.
 8. *Scirpus torreyana* (L.) Gaertn.
 9. *Scirpus torreyana* (L.) Gaertn.
 10. *Scirpus torreyana* (L.) Gaertn.