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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Emont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3660' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

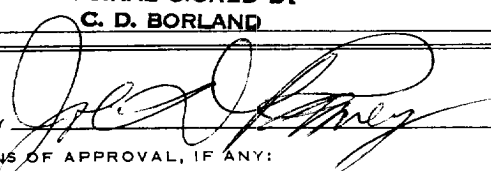
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Re-entered P & A well and attempted to	
Complete in Emont Gas	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3687' PB.

Ran 3-7/8" bit and cleaned out to 3687'. Tested 4-1/2" casing with 3000#, 30 minutes, OK. Spotted 1000 gallons of 15% acid on bottom. Perforated 4-1/2" casing with 2, 1/2" JHPT at 2884-86', 2967-69', 3204-06', 3256-58', 3418-20', 3536-38' and 3574-76'. Frac treated new perforations with 35,000 gallons of gel water. Flushed with 2400 gallons of gel water. Maximum pressure 3000#, average treating pressure 2800#, ISIP 1700#, after 15 minutes 1600#. AIR 17 bpm. Well has not indicated commercial production, however tentative plans are being considered for further remedial work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED C. D. BORLAND	TITLE Area Production Manager	DATE October 1, 1970
APPROVED BY 	TITLE Assistant Area Production Manager	DATE Oct 2 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 1 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**