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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, 32 Hobbs, New Mexico	
Lease H. T. Mattern (NCT-B)	Well No. 13	Unit Letter J	Section 30
Date Work Performed May 2-Aug 17, 1961	Pool Penrose Skelly	Township 21-S	Range 37-E
County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Treated formation thru 4-1/2" csg. perfs 3699-3784' down 4-1/2" csg w/total 43,555 gals regined oil in 8 stages. Each of first 7 stages as follows: 540 gals w/1/20# Ada. M-11 per gal, 1116 gals w/1/2 10-20 mesh sand & 1/20# Ada M-11 per gal w/.15# 8-12 mesh walnut hulls and 1/20# Ada M-11 per gal, 1705 gals w/.2# 8-12 walnut hulls and 1/20# Ada M-11 per gal. Inj. 4, 1-1/4" BONE sealers. 8th stage, 540 gals w/1/20# ada M-11 per gal, 1116 gals w/1/2# 10-20 mesh sand and 1/20# Ada M-11 per gal, 1572 gals w/1/1/2# 10-20 sand and 1/20# Ada. M-11 per gal. Flushed w/61 BO AIR 23 BPM, GP 2700-3150#.

Installed Pumping Equipment

Witnessed by J. R. Tate	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

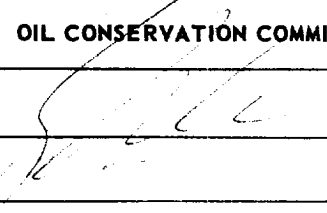
D F Elev. 3190 OL	T D 3825	P BTD 3802	Producing Interval 3699-3784'	Completion Date 3-14-61
Tubing Diameter 2-3/8"	Tubing Depth 3795'	Oil String Diameter 4-1/2"	Oil String Depth 3824'	
Perforated Interval(s) 3699-3784'				
Open Hole Interval		Producing Formation(s) One-bung		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-28-61	25	---	5 BAR	---	---
After Workover	8-18-61	12	7	8	583	---

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation