NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		ACAMP
LOCATE	WELL	CORRECTLY

Gulf Oil Corporation	H. T. Mattern (NCT-B)
(Company or Operator)	(Leese)
Well No	с
Penrose Skelly Pool	l,County.
Well is 1980 feet from South	ae and 1980 feet from Mast
of Section	case No. is
	Drilling was Completed
Name of Drilling Contractor	
Address. Box 5103, Midland,	Texas
Elevation above sea level at Top of Tubing Head	

OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, from	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromfeet.	·
No. 9 from	
No. 9. Com.	
No. 4 from	

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8*	214	New	314	Guide			Surface Pipe
4-1/2"	9.50#	New	3812'	Guide		3699-3784	Prod. String
					· · · · · · · · · · · · · · · · · · ·		

CASING RECORD

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE BET	NO. SACES OF CEMENT	METROD USED	MUD Gravity	AMOUNT OF MUD USED
12-1/4"	8-5/8*	3281	175	Pump & Ping	· · · · · · · · · · · · · · · · · · ·	······································
7-7/8*	1-1/2"	38211		H H H		

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 3699-3784' with total of 3500 gals 15% NE acid in 7 stages. TP 2300-500#.

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Result of Production Stimulation Flowed 33 bbls oil, no bbls water 2-3/8" tbg 32/64" ck 24 hrs.

......Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL T. AS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED			
Ro	tary tools w	ere used fromQ	.f ce t t	3825	feet, and from		feet to	feet.
Cal	ble tools we	re used from	.feet t	o	feet, and from		feet to	feet.
				PRODU	TION			
Put	t to Produc	ing	•••••••	, 19 .61				
OI	L WELL:	The production during the first	24 ho	urs was	barrels (of lic	uid of which 100	% was
		was oil;%	was c	mulsior ;	% water; and	d	% was sedimer	nt. A.P.I.
		Gravity						
GA	S WELL:	The production during the first	24 ho	urs was	M.C.F. plus		t	parrels of
		liquid Hydrocarbon. Shut in Pre	851170	lbe				
Le	ngth of Tir	ne Shut in		••••••	i i i			
	PLEASE	INDICATE BELOW FORMA	FION	TOPS (IN CONH	ORMANCE WITH GR	logi	RAPHICAL SECTION OF ST	ATE):
		Southeastern I	New 1	fexico			Northwestern New Mexic	Ø
T.	Anhy	1197*	Т.	Devonian		т.	Ojo Alamo	••••••
Т.	Salt		Т.	Silurian	•	Τ.	Kirtland-Fruitland	
B .	Salt		Т.	Montoya		Т.	Farmington	
Т.	Yates	2658	Т.	Simpson	·····	Т.	Pictured Cliffs	
Т.	7 Rivers	28 90	Т.	McKee	••••••••••••••••	Т.	Menefee	
Т.	Queen	3395	Т.	Ellenburger		Т.	Point Lookout	
Т.		3672		Gr. Wash		Т.	Mancos	
Т.	San Andr	25	Т.	Granite		Т.	Dakota	
т.	Glorieta		Т.		••••••	Т.	Morrison	
Т.	Drinkard.					Т.	Penn	
Т.	Tubbs		Т.			Т.		••••
Т.	Abo					Т.		

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12" 190 911 1317 2502 2793 3184 3192 3620 3680 3715 3718 3780 3781 3825		Distance from top Kelly Drive Bashing to Ground Hed Rock & Red Bed Hed Bed & Shells Hed Bed & Shells Hed Bed & Anhy Anhy & Salt Anhy Anhy & Gyp Anhy & Gyp Anhy & Gyp Anhy & Lime Lime Lime Lime Sandstone Dole Sandston				$\frac{1}{4} = 155^{\circ}$ $\frac{1}{4} = 333$ $\frac{1}{4} = 365$ $\frac{1}{2} = 1287$ $1 = 1645$ $1 = 2055$ $1 = 3/4 = 2518$ $2 = 2748$ $1 = 3/4 = 2822$ $1 = 3/4 = 3172$ $3/4 = 3456$ $1 = 3820$
• -		-					. .

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

•	÷ .	April 10, 1961
Company or Operator		Address Box 2167, Hebbs, New Metico
Name CM Bumpan	•••••	Posiss Title Area Petroloum Engineer