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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

~~Revised~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 22, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation H. T. Mattern (NCT-B) Well No. 13, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

J, Sec. 30, T. 21-S, R. 37-E, NMPM., Penrose Skelly Pool
Unit Letter

Lee

County. Date Spudded 2-17-61 Date Drilling Completed 2-26-61

Please indicate location:

Elevation 3490' Total Depth 3825' PBD 3802'

Top Oil/Gas Pay 3699' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3699', 3707', 3732', 3739', 3756', 3764' & 3784'

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 3795'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Choke Size 32/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3500 gals 15% NE acid, 500 gals each set of parts

Casing _____ Tubing 2300- Date first new _____
Press. _____ Press. 500 oil run to tanks March 14, 1961

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Gulf Oil Corporation

(Company or Operator)

By: John Russell

(Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico