

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is begun. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

TEKACO Inc.
P. O. Box 352, Midland, Texas
(Place)

August 20, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEKACO Inc. **V. M. Henderson** Well No. **1** in **H**
(Company or Operator) (Unit)
SE $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **30**, T. **21-S**, R. **37-E**, NMPM, **Permore Shelly** Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase product we propose to do the following:

1. Drill 6-1/8" hole from 3737' to approximately 5230'.
2. Run radioactivity log from surface to total depth in open hole. Run detail from 5000' to total depth.
3. Run 4-1/2" CD casing from surface to total depth and cement with 300 sacks of Inocer, 45 Gal.
4. Perforate 4-1/2" casing with 4 jet shots per foot in interval comparable with V.M. Henderson Well No. 5, Paddock formation. (Interval estimated from 5165' to 5185' from log of Henderson No. 3, 467' northwest of this well.)
5. Acidize through 4-1/2" casing perforations with 1000 gallons of 15% NE-LST acid. Employ additional stimulation if required.
6. Sump and potential test and place well on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

TEKACO Inc.
Company or Operator
By.....
Position..... **Assistant District Superintendent**
Send Communications regarding well to:

Name..... **TEKACO Inc.**
Address..... **P. O. Box 352, Midland, Texas**

CA 611 41 001