

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06908
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	317230
7. Lease Name or Unit Agreement Name	HENDERSON, V. M.
8. Well No.	2
9. Pool Name or Wildcat	LOWER PADDOCK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name HENDERSON, V. M.	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 2	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat LOWER PADDOCK	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 4/22/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/4/96	13. Elevations (DF & RKB, RT, GR, etc.) 3492'
14. Elev. Csghead			
15. Total Depth 6591'	16. Plug Back T.D. 5625'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE
19. Producing Interval(s), of this completion - Top, Bottom, Name 5412'-5520' LOWER PADDOCK			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CBL-CCL, GR-TDT-RST			22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	32,48#	251'	17.25"	300	
8 5/8"	32#	2792'	10.75"	1000	
5 1/2"	17#	6591'	7 3/8"	450	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 5412'-5520' W/2JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5412'-5520' AMOUNT AND KIND MATERIAL USED W/3000 GALS 15% NEFE W/28,500 GALS 2% BORATE W/79,000# 20/40 OTTOWA & 32,000# 20/40 RESIN
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28. PRODUCTION							
Date First Production 5/4/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2" X 1-1/4" X 12")					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-23-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 33	Gas - MCF 118	Water - Bbl. 108	Gas - Oil Ratio 3576
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By TVS
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30. List Attachment NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u>
DATE <u>7/24/96</u>	Telephone No. <u>397-0432</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	