

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30 025 06908 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lea | 317230 |
| 7. Lease Name or Unit Agreement Name | HENDERSON, V. M. |
| 8. Well No. | 2 |
| 9. Pool Name or Wildcat | LOWER PADDOCK |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER _____

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location
 Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line
 Section 30 Township 21S Range 37E NMPM LEA COUNTY

| | | | | |
|--|-----------------------------|--|--|---------------------------------------|
| 10. Date Spudded 4/22/96 | 11. Date T.D. Reached | 12. Date Compl. (Ready to Prod.) 5/4/96 | 13. Elevations (DF & RKB, RT, GR, etc.) 3492' | 14. Elev. Csghead |
| 15. Total Depth 6591' | 16. Plug Back T.D. 5625' | 17. If Mult. Compl. How Many Zones? | 18. Intervals Drilled By PRIDE | Rotary Tools PRIDE |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 5412'-5520' LOWER PADDOCK | | | | 20. Was Directional Survey Made No |
| 21. Type Electric and Other Logs Run GR-CBL-CCL, GR-TDT-RST | | | | 22. Was Well Cored No |

23. CASING RECORD (Report all Strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---------------|---------------|
| 13 3/8" | 32,48# | 251' | 17.25" | 300 | |
| 8 5/8" | 32# | 2792' | 10.75" | 1000 | |
| 5 1/2" | 17# | 6591' | 7 3/8" | 450 | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |

| 26. Perforation record (interval, size, and number) 5412'-5520' W/2JSPF | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|--|---|---|
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 5412'-5520' | W/3000 GALS 15% NEFE W/28,500 GALS 2% BORATE W/79,000# 20/40 OTTOWA & 32,000# 20/40 RESIN |

28. PRODUCTION

| | | | | | | | |
|---------------------------------|---|---|------------------------|------------------|------------------|------------------------------------|-------------------------|
| Date First Production 5/4/96 | Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2" X 1-1/4" X 12') | Well Status (Prod. or Shut-in) PRODUCING | | | | | |
| Date of Test 5-23-96 | Hours tested 24 | Choke Size OPEN | Prod'n For Test Period | Oil - Bbl. 33 | Gas - MCF 118 | Water - Bbl. 108 | Gas - Oil Ratio 3576 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr.) 36.8 | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 TVS

30. List Attachment NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 7/24/96
 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

JE