	- Cinta of I	New Mexico			
Submit 3 copies to Appropriate District Office		vew mexico Iral Resources Department		Form C-103 Revised 1-1-89	
DISTRICT I	OIL CONSERVA	TION DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box		30 025 06908		
DISTRICT II	Santa Fe, New M	exico 87504-2088	5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III	,		STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No. 317230		
	CES AND REPORTS ON				
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV	OSALS TO DRILL OR TO DE /OIR. USE "APPLICATION F		7. Lease Name or Unit Agreement I	lame	
	101) FOR SUCH PROPOSAL		HENDERSON, V. M.		
1. Type of Well: OIL GAS WELL WELL WELL					
2. Name of Operator TEXACO EXPI	ORATION & PRODUCTION	INC.	8. Well No. 2		
	HOBBS, NM 88240		9. Pool Name or Wildcat LOWER PADDOCK		
4. Well Location		NORTH Line and CCO			
Unit Letter <u>A :</u>			Feet From The EAST Lin		
Section <u>30</u>	•	-		JNTY	
	10. Elevation (Show whether				
11. Check App	propriate Box to Indicate	e Nature of Notice, Report	t, or Other Data		
NOTICE OF INTENTION	NTO:	SL	JBSEQUENT REPORT O	F:	
	LUG AND ABANDON	[] REMEDIAL WORK			
	HANGE PLANS		RATION PLUG AND ABANDO		
PULL OR ALTER CASING		CASING TEST AND CEMEN	NT JOB		
OTHER:			ECOMPLETE TO LOWER PADDOCK	🛛	
12. Describe Proposed or Completed Ope any proposed work} SEE RULE 1103.			nt dates, including estimated date	of starting	
4/22/96 MIRU Pride Well Service. Poh w/p 4/23/96 Tih w/pkr and CIBP and set CIBP a w/pkr. Tih w/cmt retainer and set retainer at 5528-58 w/100 sxs 'H' w/.5% d156, .2% d65 4/24/96 Attempt to pump into perfs and coul of cmt. Tested csg w/300 psi. Would bleed SION.	It 5660. Pull up 1 jt and tested 5500. Tested tbg w/4000 psi. 5 and tailed w/50 sxs 'H' neat. d not. Toh w/tbg and tih w/4 3	plug w/500 psi. Pull up to 5195 a Loaded annulus and stung into I Did not squeeze. Displaced cmt /4 bit and dc's. Drill retainer and t	retainer. By D/S attempt to squeeze I to top perfs and SION. tagged cmt at 5529. Drilled cmt to 55	Blinebry perfs	
4/25/96 Toh and laydown bit and dc's. By Schlumberger run GR-CBL-CCL, GR-TDT-RST from 5639 to 4500'. Shut down to evaluate logs. 4/26/96					
Evaluating logs 4/27/96 Evaluating logs 4/28/96 Shut down for Sunday					
4/29/96 By Schlumberger dump 15' of cmt on top of plug(PBTD 5625). Perforate interval of 5412-5440, 5452-5458, 5468-5474, 5482-5500, 5514-5520 at 2 jspf w/4" csg guns. Tih w/RBP and pkr and set RBP at 5519. Pull up and attempt to set pkr and test. No test. SION					
4/30/96 Set pkr at 5320 and test w/500#. By D/S acidize perfs w/3000 gals 15% NEFE w/92 ball sealers. Max pressure 3990#, Avg pressure 2840#, Avg rate					
4 bpm, ISIP 1050#, on vacuum in 12 minutes. Release pkr and toh. Pickup pkr and Tih w/3 1/2 workstring(115 jts) and 5/1/96 Finished running 3 1/2 workstring(tested w/8000#). Set pkr at 5292 and loaded and tested annulus w/500#. By D/S frac w/28,500 gasl 2% KCL borate					
XLG w/79,000# 20/40 Ottowa and 32,000# 20/40 resin coated sand. Max pressure 4546#, Avg pressure 3800#, Avg rate 35 BPM, ISIP 1438#. Open to pit					
and closed frac and bled back well. Release pkr and pulled 7 stds tbg and SION. 5/2/96 Lay down 3 1/2 workstring. Tih w/bit and bailer and tagged sand at 5248. Picked up swivel and could not make any hole. SION.					
5/3/96 Toh and picked up new bit and 4 dc's. Tih and tagged sand at 5248. Cleaned out sand to RBP @ 5519. Toh and laydown bit and dc's. Pickup retrieving tool and tih. Release RBP and pull 5 stds. SION.					
5/4/96 Finish toh w/RBP. Tih w/1 jt open-ei		, TAC, 170 jts tbg. ND bop and	flange up wellhead. Rih w/pump and	rods. Load	
and test. Place on pump. 5/5/96 THRU 5/20/96 TESTING					
5/23/96 24 hr test 33 bo, 108 blw, 118 mcf.	OPT Final Report				
I hereby certify that the information above is true and complete	to the best of my knowledge and belief				
SIGNATURE Quila		Engineering Assistant	DATE 7/24/	96	
	la S. Ives			97-0432	
(This space for State Use)	TITLE		DATE AJG	6.5 1995	
CONDITIONS OF APPROVAL, IF ANY:			DeSoto/Nichols 12-93	ver 1.0	

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DeSoto/Nichols	12-93	ve

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