

COPIES RECEIVED		
DISTRIBUTION		
DATE		
E		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Texaco Inc.</b>		8. Farm or Lease Name <b>V.M. Henderson</b>
3. Address of Operator <b>P. O. Box 728 Hobbs, New Mexico 88240</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>21 S</b> RANGE <b>37 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Blinebry Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3492' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ **Squeeze Paddock Perfs**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tbg.
2. Set retrievable plug @ 5435'.
3. Ran tbg & pkr to 5315'.
4. Tested plug to 2500#.
5. Pulled above csg perfs w/pkr to 5135'.
6. Tested csg to 900#. Released pkr.
7. Dumped 2 sx sand on top of plug @ 5435'.
8. Set pkr @ 4940'.
9. Squeezed csg perfs 5155-5195' w/150 sx.  
Class C cmt w/.6 of 1% fluid loss additive, followed w/100 sx Class C cmt.
10. Set pkr @ 4940'.
11. Squeezed perfs 5155'-5195' w/150 sx. Class C cmt w/1% CaCl. Squeezed 133 sx into formation to 3000#.
12. Released pkr.
13. Drilled cmt 4971'-5195'.
14. Pld plug @ 5435'.
15. Ran tbg.
16. Flowed 11 BMO & NO wtr on 24 hr test dated 10/10/74. GOR 7270. Gravity 36.6°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE October 16, 1974

APPROVED BY Orig. Signed by John Rangan TITLE Geologist DATE 10 16 1974  
CONDITIONS OF APPROVAL, IF ANY: