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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Texaco Inc.	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21 S RANGE 37 E NMPM.	8. Farm or Lease Name V.M. Henderson
	9. Well No. 2
	10. Field and Pool, or Wildcat Blinbry Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3492' DF	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze Paddock Perfs <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tbq.
2. Set 'DR' plug in Baker Model D pkr @ 5435' & cover w/3 sx sand.
3. Run Hookwall pkr to 5220' & test DR plug to 4000 psi. Reset pkr @ 4955' & test cag above 4985 to 1000 psi.
4. Squeeze Paddock perfs 5155-5195' w/300 sx class C cmt. Use 150 sx Class C Neat if resqueeze is necessary.
5. Test squeeze to 1000 psi.
6. Pull pkr.
7. Rig up reverse unit & drill out cmt.
8. Circulate sand & pull DR plug in Model D @ 5435'.
9. Run tbq & set Baker seal assembly in Model D @ 5435'.
10. Test & place Blinbry on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramsey* TITLE Asst. Dist. Supt. DATE 9-19-74

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE 9-19-74

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 11 1964

OIL CONSERVATION BOARD
WASHINGTON, D. C.