

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address P. O. Box 352, Midland, Texas			
Lease V. M. Henderson	Well No. 2	Unit Letter A	Section 30	Township 21-S	Range 37-E
Date Work Performed December 22, 1959	Pool Klinelary (Oil)			County Lee	
THIS IS A REPORT OF: (Check appropriate block)					
<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work		* See Reverse Side		

Detailed account of work done, nature and quantity of materials used, and results obtained.

Visqueze perforations from 5155' to 5196' with 200 Sx. Overflush with 10 Bbls. Crude Oil. Test perforations, and drill plug at 5200'. Clean out to 6125'. Perforate 5 1/2" O.D. Casing from 5528' to 5558', 5580' to 5586', 5674' to 5684', 5706' to 5710', 5756' to 5760', 5839' to 5843', 5858' to 5861', and 5980' to 5992' with 2 jet shots per ft. Frac with 20,000 Gals. refined oil 30,000 Lbs sand in 3 10,000 Gal. stages with ball sealers between stages at 10 P.M. Kill well. Perforate 5 1/2" O.D. Casing from 5162' to 5172' with 2 jet shots per ft. Acidize with 500 Gals. 15% LST Acid, Swab Well. Re-acidize with 1000 Gals. 15% Acid. Swab Well. Re-acidize with 3000 Gals. Regular 15% Acid. Swab Well. Re-acidize with 5000 Gals. 15% Acid. Swab Well. Frac with 7500 Gals. refined oil and 11,250 Lbs. sand at 6 P.M. Swab well. Recover load oil, test, return well to production.

Witnessed by	Position	Company
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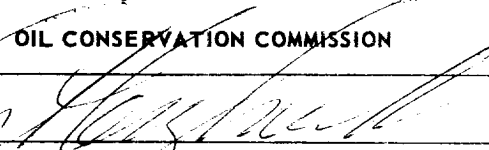
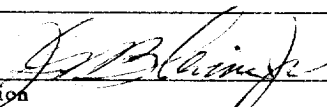
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3502'	TD 6591'	PBTD 6386'	Producing Interval 5155' to 5195'	Completion Date 3-31-48
Tubing Diameter 2 1/2	Tubing Depth 5160'	Oil String Diameter 5 1/2"	Oil String Depth 6597'	
Perforated Interval(s) 5155' to 5195'				
Open Hole Interval None		Producing Formation(s) Paddock		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-1-59	25	TSTM	250	TSTM	
After Workover	12-22-59	284	686	10	28,583	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title Assistant District Superintendent		Position Assistant District Superintendent	
Date 12-22-59		Company TEXACO Inc.	

* An attempt was made to dually complete this well as per Form C-102 approved by your office June 8, 1959 in the Hinesby (Gas) and Padlock Pools. Attempt to squeeze off water production from Padlock Pay resulted in blocking off oil production and return of water production. Further remedial work in this zone was uneconomical. The Hinesby was a penalized oil well due to high GOR, rather than a gas well as was anticipated.