

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Dual Complete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO**The Texas Company**
Midland, Texas

(Place)

March 25, 1959

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

The Texas Company **V. M. Henderson** Well No. **2** in **A**
(Company or Operator) (Unit)
NE $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **30**, T. **21-S**, R. **37-E**, NMPM., **Penrose-Skelly** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To shut off water in the Paddock Completion and dually complete in the Blinbry (gas) and Paddock Pools we propose to do the following work:

1. Test 5 $\frac{1}{2}$ " casing for leaks from surface to bridging plug at 5218'.
2. Circulate hole clean with oil and treat Paddock Perforations from 5155' to 5195' with 200 sacks of BJ Visqueese. Flush with oil, overflushing by two barrels.
3. Swab well to ascertain success of Visqueese treatment and to clean up hole.
4. Drill out C.I. bridging Plug employing temp. plugging material in drilling fluid.
5. Set bridging plug at 6050' and cap with hydromite.
6. Run gamma ray-neutron detail log from 5050' to 6050'.
7. Perforate 5 $\frac{1}{2}$ " casing from 5530' to 5565', 5580' to 5590', 5680' to 5690', 5710' to 5720', 5755' to 5770', 5840' to 5850', 5865' to 5885', 5980' to 6000'.
8. Acidise perforations from 5530' to 6000' with 1000 gals. NE LST acid.
9. Fracture perforations from 5530' to 6000' with 20,000 gals. of refined oil carrying 1 $\frac{1}{2}$ sand per gal., employing rubber balls.
10. Recover lead oil & test.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

THE TEXAS COMPANY
Company or Operator

By.....

Position **Asst. Dist. Superintendent**

Send Communications regarding well to:

The Texas CompanyName **J. C. Elevins, Jr.**Address **Box 352, Midland, Texas**

PROPOSED PLAN OF WORK (CONT'D)

11. Inject 750 gals. of a kerosene base jelly into perforations from 5530' to 6000' followed by a fluid having sufficient weight to maintain perforated section in static state.
12. Set Baker Model "M" Packers at 5450' and at approx. 5050'.
13. Run Baker Seal Hipples, Dual Zone Flow Tube, Otis Type "H" Selective Crossover Landing Hipple Assembly with Crossover Choke, spacer tubing and tailpipe on 2 7/8" tubing.
14. Grub to unlead annulus. Rec. load oil from Hilsberry and run BHP.
15. Switch flow pattern with choke substitution, run BHP, run rods, and pump for production from Padlock pay.