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<u> </u>			I	NE	W MEXICO	OIL CONSE	RVATION	COMMIS	SION
						Santa Fe, No	w Mexico		
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			· .			WELL R	CORD		
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				Mail to f	)il Concorretion (	Yomminston Star			
				not more	Dil Conservation ( than twenty day	vs after complet:	on of well. Fo	llow instruct	tions in the
				it with (	d Regulations of ( ?). SUBMIT IN 1	RIPLICATE. FO	RM C-110 WII	L NOT BE	by following APPROVED
LOC	AREA 640 CATE WELL	CORRECTLY		UNTIL I	FORM C-105 IS	PROPERLY FI	LED OUT.		
The T	exas Co	ompany			Box 1	720, For	t Worth	l, Tex	(8 <b>5</b>
V M	Hender	Company or	Operator	<b>う</b>	NFP 1	NTR 1	Addr	ess	т 21 <b>-</b> S
	Leas	e						-	
в. <b>37-</b> Е	, I	N. M. P. M.	Penros	se-Skel	<b>ly</b> Field,	Lea			County.
Well is	60 fe	eet south of	the North	line and	660 feet	t west of the 2	East line of.	Bectior	1 30
C C + + + + 1	and the oil a				Assigi				
			** ** **	Jandara	ion		, Address 14	07 Bos	tmen's Blk. Ls, Mo.
lf patent	ed land the	owner is	V. M. E	tender c					
If patent	ed land the ment land t	owner is the permitte	V • M • E		,		, Address	•	LS, MU.
If patents If Govern	ment tand (	me permitte		••••••••••••••••			, Auuress	•••••	Texas
If patents If Govern The Lesse	e is	The Te	xas Con	npany			, Address Hc	ouston,	•••••
If patents If Govern The Lesse Drilling	e is commenced.	The Te Octob	xas Con er 7,	n <b>pany</b>	<b>47</b> Drillin	ng was compl	, Address Ho eted Marc	buston, h 31,	, Texas
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If patents If Govern The Less Drilling Name of Elevation The infor No. 1, fro No. 2, fro No. 3, fro No. 2, fro No. 2, fro No. 2, fro No. 3, fro No. 4, fro SIZE 13-3/8	weight merer fand te ee is drilling cont above sea 1 mation give om	The Te Octob tractor evel <b>status</b> n is to be ke L55	xasCon er7., Black D fræxis ept confider to toto low and eler MAKE Smls. SW	19. 19. 0rillin 3502 ntial until 011 5195 1MPOR vation to w. to	47 Drillin a Compan feet.  SANDS OR 2 No. 6 No. 6 No. 6 CTANT WATE Which water ros  SASING RECO KIND OF SHOE Reg. Pat	ng was compl y (DF) ZONES 4, from	Address.Ho	Duston, h 31, fidland 19to to to to	Texas      19    48      1, Texas    19      Purpose
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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/	8 251	300	Halliburton		
10-3/1	8-5/8	2792	1000	Halliburton		

MUDDING AND CEMENTING RECORD

7-7/8	5-1/2	6597	450	Halliburton		-		•
		I		PLUGS AND ADAF	TERS	<u> </u>		
Heaving	plug-Ma	aterial		Length		Den	th Set	
						<i>i</i> -		
1144 - 1015							· · · · · · · · · · · · · · · · · · ·	
			RECORD OF S	HOOTING OR CHE	MICAL TRE	ATMENT		
SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SI OR TREAT	HOT TED DEPTH	CLEANED OUT
			See Revers	e Side)				
Results o	f shooting	g or chemica	1 treatmentOr	1 16 hour swe	bbing te	est swab	bed 214 B	F. 80%
	••••••		RECORD OF	DRILL-STEM ANI				
If drill-st	em or oth	er special test	s or deviation sur	veys were made, sub	nit report on	separate she	et and attach h	ereto.
				TOOLS USED		•		
Rotary to	ols were i	used from	∩ feet	to6674fe	at and from		fact to	foot
				tofe				
04,510 000	u				o, and 110m.		1000 10	1eet
Dut to me	- der såre se	A	-	PRODUCTION				
Put to pro	oducing		5,	, 19 <b>4</b> 8				
The produ	uction or	the first <b>t</b>	iours was	barrels	of fluid of whi	ich	% was oil;	<b>~~</b> %
				% sediment. Gravit				
				Gallons	gasoline per	1,000 cu. ft. c	of gas	
Rock pres	sure, lbs.	per sq. in		••••••				
				EMPLOYEES				
				, Driller				
0.	L.Spr	aburry		, Driller			·····	, Driller
			FORMATI	ON RECORD ON	OTHER SIDI	9		
I hereby s	wear or a	ffirm that the	e information give	n herewith is a com	lete and corre	ect record of t	the well and all	work done on
it so far a	s can be c	letermined fro	om available recor	ds.				
Subscribed	l and swo	rn to before n	ne this20 <b>t</b>	L	idland,	Texas	4-20- 60'	48 Date
day of		ril	·····,	19 <b>48</b> Name		Fill	60	
n-	- G	Fanel	alia	<b>D</b>		N N	perintend	•
	10		Notary Pu				Company ny or Operator	
vly Comm	ission exp	iresJune	<b>a 1, 1949</b>	Addro	ess Box 1	270, Mid	lland, Ter	(8S

## FORMATION RECORD

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		FC	
FROM	то	THICKNESS IN FEET	FORMATION
0 275	275 536		Caliche, Sand & Red Beds Shale & Shells
536	1176	640	Red Beds & Shells
1176 1324	1324 1625	148 301	Anhy. Shale & Gyp Red Beds, Shells, Anhy.
1625	1900	275	Anhy. & Gyp
1900 2466	2466 2535	566 69	Anhy. & Salt Anhy. & lime
2535	2595	60	Lime
2595 2679	2679 2800	84 121	Lime, Shale & Red Beds Gyp, Shale & Anhy.
2800	2909		Anhy, Lime & Gyp
2909	3100	191	Sand & Lime
3100 3291	3291 3351		Sandy Lime Lime
3351	3520	169	Sandy Lime
3520	6674 6674		Lime Pepth
	6386	PBTD*	o Pou
A33 mag	momente	nom noten	or 10' above ground.
VII mea	puromones 1		
11-25-47	2000 Gala		
12- <b>7-</b> 47 12- 9-47	500 Gala 2000 Gala		
2-19-48	2000 Gals	. Western	20% 6620-6650
2-26-48 3-19-48	6000 Gals 500 Gals		
3-23-48	2000 Gals	. Western	15% 6591-6550
3-24-48 3-31-48	8000 Gals		15% 6591-6550 15% 5155-5195
J-J1-40			
DST #1 11-3-47		which L	en 2 hours. Recovered 670' of oil of 0% was sulphur water, 410' sulphur water.
DST #2 11-20-47		180' 03	en 2 hours. Recovered 1440' clean oil & 1 & gas cut drilling mud.
This well	drilled to	total der	th 6674'. 52" casing cemented at 6597'.
gallons D	owell 15% 1	egular act	Acidized 11-25-47, 6620-6674 with 2000 d. After running tubing with Sweet packer
<b>set</b> at 66	11' with 59	' tubing l	elow packer, well swabbed 93 barrels fluid
in 15 hou	rs, approx:	Imately all	salt water.
Set Baker	retrievab	le at 6456	and squeezed formation 6597' to 6674'
with 60 s	acks cement	t. Cement llons West	was drilled out to 6625 <sup>*</sup> . Acidized tern 20% acid 6597-6625. No production
test. Re	-acidized	12-9-47. w	th 2000 gallons Western 15%. Well swabbed
49 barrel	s fluid in	24 hours.	Swabbed dry. Cement was drilled out to well swabbed 15 barrels fluid in 18 hours
660rt 0	Tubing w	as run and	Well swedded 15 Derreis fluid in 10 nours
6635'. 2	&W. aostiv	WALAR. G	ement was drilled out to ob50'. Acidized
40-60% BS 2-19-48 w	1th 2000 g	allons West	ement was drilled out to 6650'. Acidized tern 15% acid 6620-6650. Swabbed well
40-60% BS 2-19-48 w 24 hours.	1th 2000 ge 138 barre	allons West ls fluid,	tern 15% acid 6620-6650. Swabbed well last four hours 1t barrels per hour. Shake
40-60% BS 2-19-48 w 24 hours, out on la Western 1	118 barre: 138 barre: st 4 hours 5%, 6620-60	allons West ls fluid, 65% water 650. Swabl	tern 15% acid 6620-6650. Swabbed well last four hours 1t barrels per hour. Shake Re-acidized 2-26-48 with 6000 gallons bed 91 barrels fluid 14 hours. 99% salt
40-60% BS 2-19-48 w 24 hours, out on la Western 1 water. C	118 barre 138 barre st 4 hours 5%, 6620-66 ement reta	allons West ls fluid, 65% water 650. Swab iner was ru	tern 15% acid 6620-6650. Swabbed well last four hours 1t barrels per hour. Shake Re-acidized 2-26-48 with 6000 gallons bed 91 barrels fluid 14 hours, 99% salt an and set at 6578. Squeezed open hole
40-60% BS 2-19-48 w 24 hours, out on 1a Western 1 water. C 6597' to	118 barres 138 barres 5%, 6620-66 ement reta 6650' with	allons West ls fluid, 65% water 650. Swab iner was ru 100 sacks	tern 15% acid 6620-6650. Swabbed well last four hours 1t barrels per hour. Shake Re-acidized 2-26-48 with 6000 gallons bed 91 barrels fluid 14 hours, 99% salt an and set at 6578. Squeezed open hole Drilled out cement to 6591'. Perforated
40-60% BS 2-19-48 w 24 hours, out on 1a Western 1 water. C 6597' to 51" casin wall pack	1th 2000 ga 138 barres st 4 hours 5%, 6620-60 ement reta 6650' with 6650' with 6550-659 er at 6526	allons West 1s fluid, 65% water 50. Swab iner was ru 100 sacks 1 with 205 4. Acidize	tern 15% acid 6620-6650. Swabbed well last four hours 1t barrels per hour. Shake Re-acidized 2-26-48 with 6000 gallons bed 91 barrels fluid 14 hours, 99% salt in and set at 6578. Squeezed open hole Drilled out cement to 6591'. Perforated shots. 2" EUE tubing was run with hook ad 3-19-48 with 500gallons Western
40-60% BS 2-19-48 w 24 hours, out on la Western 1 water. C 6597' to 52" casin wall pack (perforat	138 barre 138 barre st 4 hours 5%, 6620-66 ement reta 6650' with 8 6550-659 er at 6526 ions) 6550	allons West 5 fluid, 50. Swabt iner was ru 100 sacks 1 with 205 . Acidize 6591. We	tern 15% acid 6620-6650. Swabbed well last four hours 1t barrels per hour. Shake Re-acidized 2-26-48 with 6000 gallons bed 91 barrels fluid 14 hours, 99% salt an and set at 6578. Squeezed open hole Drilled out cement to 6591'. Perforated shots. 2" EUE tubing was run with hook ad 3-19-48 with 500gallons Western all swabbed 45 barrels fluid in 16 hours.
40-60% BS 2-19-48 w 24 hours, out on la Western 1 water. C 6597' to 52" casin wall pack (perforat Last 2 ho and reran	ith 2000 ga 138 barres st 4 hours 5%, 6620-66 ement reta 6650' with g 6550-659 er at 6526 ions) 6550 urs swabbe tubing wi	allons West s fluid, 65% water 650. Swab iner was ru 100 sacks 1 with 205 . Acidiz 6591. We d at rate th packer	tern 15% acid 6620-6650. Swabbed well last four hours 1t barrels per hour. Shake Re-acidized 2-26-48 with 6000 gallons bed 91 barrels fluid 14 hours, 99% salt in and set at 6578. Squeezed open hole . Drilled out cement to 6591'. Perforated shots. 2" EUE tubing was run with hook ed 3-19-48 with 500gallons Western 11 swabbed 45 barrels fluid in 16 hours. ef 2 barrels per hour, 3% BS&W. Pulled and 3' tubing perforation at 6588. Acidize
40-60% BS 2-19-48 w 24 hours, out on 1a Western 1 water. C 6597' to 52" casin wall pack (perforat Last 2 ho and reran 3-23-48.	ith 2000 ga 138 barres st 4 hours 5%, 6620-66 ement reta 6650' with g 6550-659 er at 6526 ions) 6550 urs swabbe tubing wi with 2000	allons West b fluid, 65% water 650. Swab iner was ru 100 sacks 1 with 205 . Acidize 6591. We d at rate th packer gallons West	tern 15% acid 6620-6650. Swabbed well last four hours 1t barrels per hour. Shake Re-acidized 2-26-48 with 6000 gallons bed 91 barrels fluid 14 hours, 99% salt in and set at 6578. Squeezed open hole . Drilled out cement to 6591'. Perforated shots. 2" EUE tubing was run with hook ad 3-19-48 with 500gallons Western Il swabbed 45 barrels fluid in 16 hours. af 2 barrels per hour, 3% BS&W. Pulled and 3' tubing perforation at 6588. Acidize stern 15%, same perforation zone. Set pack
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