

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|---|---|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF REPORTING CHEMICAL TREATMENT OF WELL | X | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

March 19, 1948

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
The Texas Company's V. M. Henderson Well No. 2 in the
Company or Operator
NE 1/4 NE 1/4 of Sec. 30, T. 21-S, R. 37-E, N. M. P. M.,
Penrose-Skelly Field, Lea County.

The dates of this work were as follows: See below

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 12-8 19 47
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

PB Depth 6650 from 6674

5 1/2" casing cemented at 5597 with 450 sacks.
P B depth 6648 shown on Form C-102, 12-8-47, corrected to SLM 6625.
Acidized 12-7-47, with 500 gals. (Western) 20% acid 6625-6597. No
production test. Reacidized 12-9-47 with 2000 gals (Western) 15%
Acid. Well swabbed 49 bbls fluid in 24 hours. Swabbed dry. Cement
was drilled out to 6635. 2" tubing was run and well swabbed 15 bbls
fluid in 18 hours 40-60% BS&W, mostly water.

Witnessed by _____ (over)

| Name | Company | Title |
|--|---|-------|
| Subscribed and sworn before me this _____ | | |
| I hereby swear or affirm that the information given above is true and correct. | | |
| <u>19th</u> day of <u>March</u> 19 <u>48</u> | Name <u>✓</u> | |
| | Position <u>Dist. Supt.</u> | |
| Notary Public | Representing <u>The Texas Company</u> | |
| | Company or Operator | |
| My commission expires _____ | Address <u>Box 1270, Midland, Texas</u> | |

Remarks:

W. J. Yankins
Name
Inspector
Title

Cement was drilled out to 6650. Acidized 2-19-48 with 2000 gals 15% (Western) acid 6650-6620. Swabbed well 24 hours, 138 bbls fluid. Last 4 hours 1 1/4 bbls per hour. Shake out on last 4 hours 65% water. Resacidized 2-28-48 with 6000 gals 15% (Western) acid. 6650-6620. Swabbed 91 bbls fluid 14 hours, 99% salt water.