

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06909
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name V.M. HENDERSON
8. Well No. 3
9. Pool name or Wildcat BLINEBRY OIL AND GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3496' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 30 Township 21-S Range 37-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/13/92 - 8/31/92
- MIRU, TAGGED FILL @ 4056', D/O TO 6123' (TD).
 - ISOLATED CSG LEAK FR 3815'-4068', SET RBP @ 4504'. SPTD 2 SXS SAND ON RBP, SPTD 500 GALS 10% ACETIC ACID, ESTD INJ RATE @ 2 BBL PER MIN @ 1000#.
 - SET 5.5" CMT RET @ 3762', PMPD 150 SXS CLASS C CMT W/ FLUID LOSS ADDITIVE & 200 SXS CLASS C NEAT @ 14.8 PPG ACROSS LEAK. MAX PRESS = 3000#.
 - TAGGED CMT @ 3761', D/O TO 4081', FELL OUT, TEST CSG TO 600#, OK.
 - ACIDIZED BLINEBRY PERFS @ 5513'-6062' W/ 7000 GALS 20% HCL NEFE. MAX P = 1400#, AIR = 4 BPM.
 - SCALE SQZD PERFS W/ 2 DRUMS SCALE INHIBITOR & 5 GALS DEMULSIFIER, OVERFLUSHED W/ 300 BPW. RETURNED WELL TO PRODUCTION.

OPT 9-27-92 0 BOPD 71 BWPD, 3 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 10-2-92

TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 07 1992

RECEIVED

OCT 06 1992

CONGRESS