

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|--|---|
| Requestor Texaco Inc. | |
| Address P. O. Box 728, Hobbs, NM 88240 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership | Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate |
| Range of ownership give name and address of previous owner | |

DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|---|---|-----------|
| Well Name V. M. Henderson | Well No. 3 | Pool Name, Including Formation Blinbry Oil & Gas | Kind of Lease State, Federal or Fee Fee | Lease No. |
| Location Init Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> , NMPM, Lea County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79701 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing Inc. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, OK 74102 |
| Well produces oil or liquids, Location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When H 30 21S 37E Yes 12-02-86 |

If production is commingled with that from any other lease or pool, give commingling order number: PC-442

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. W. Browning
(Signature)
Dist. Admin. Supervisor
(Title)
December 5, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 16 1986, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | | | | | | | |
|---|-----------------------------|----------------------|-----------------|-----------|----------|-------------------|-----------|-------------|-------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. |
| | | X | | | X | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | | |
| 05-20-50 | 07-16-50 | | 6657' | | | 6120' | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| 3496' DF | Blinebry Oil & Gas | | 5513' | | | 6062' | | | |
| Perforations 5513, 19, 36-38, 42-52, 64-66, 77, 87-91, 5630, 34, 40, 59-61, 81-83, 90-92, 5700-02, 5714-16, 5761, 5839-43, 80-86, 5916-18, 82-84, 6000, 6011, 31, 32-34, 6062 | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17½ | | 13 3/8 | | 254 | | 300 | | | |
| 11 | | 8 5/8 | | 2864 | | 1125 | | | |
| 7 7/8 | | 5 ½ | | 6655 | | 1000 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| 12-02-86 | 12-02-86 | Pumping | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 hrs. | - | - | - |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| | 25 | 49 | 195 |

GAS WELL

| | | | |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (puot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

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