

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR			
1. TYPE OF WELL												5a. Indicate Type of Lease State ☐ Fee ☒			
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐												5. State Oil & Gas Lease No.			
Name of Operator Texaco Inc.												7. Unit Agreement Name			
Address of Operator P. O. Box 728, Hobbs, New Mexico 88240												8. Firm or Lease Name V. M. Henderson			
Location of Well												9. Well No. 3			
11. LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM												10. Field and Pool, or Wildcat Blinebry Oil & Gas			
14. East LINE OF SEC. <u>30</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM												12. County Lea			
15. Date Spudded 05-20-50		16. Date T.D. Reached 07-11-50		17. Date Compl. (Ready to Prod.) 07-16-50		18. Elevations (DF, RKB, RT, GR, etc.) 3496 DF		19. Elev. Casinghead 3484							
20. Total Depth 6657		21. Plug Back T.D. 6120		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		25. Was Directional Survey Made No							
4. Producing Interval(s), of this completion - Top, Bottom, Name 5513 - 6062, Blinebry Oil												27. Was Well Cored No			
6. Type Electric and Other Logs Run 6R - CNL															
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		48# H-40		254		17 1/2		300		circ					
8 5/8		28# 32# H-40		2864		11		1125		circ					
5 1/2		15.5#, J-55		6655		7 7/8		1000		TQC @ 2590					
9. LINER RECORD						30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		6062		-	
11. Perforation Record (Interval, size and number) 5513, 19, 36-38, 42-52, 64-66, 77, 87-91, 5630, 34, 40, 59-61, 81-83, 90-92, 5700-02, 5714-16, 5761, 5839-43, 80-86, 5916-18, 82-84, 6000, 6011, 31, 32-34, 6062, 58 holes - 1 9/16"						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						5513-6062		Acid 5000g 15% NEFE							
								Acid 3000g 15% NEFE 1st							
								Frac 60,000gd X-L gelled wt							
								90,000# 20-40 mesh sd							
13. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 12-02-86		Hours Tested 24		Choke Size -		Prod'n. For Test Period 25		Oil - Bbl. 195		Gas - MCF 49		Water - Bbl. 7800		Gas - Oil Ratio	
Flow Tubing Press. -		Casing Pressure -		Calculated 24-Hour Rate 25		Oil - Bbl. 195		Gas - MCF 49		Water - Bbl. 36.90 @ 600F		Oil Gravity - API (Corr., 36.90 @ 600F			
14. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												Test Witnessed By			
15. List of Attachments															
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>AW Browning</u>				TITLE <u>Dist. Admin. Superv.</u>				DATE <u>12-05-86</u>							

*See original completion
for tops*

RECEIVED
DEC 19 1986
OCD
HOBBS OFFICE