

O CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
CITY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Texaco Inc.		8. Farm or Lease Name V.M. Henderson	
3. Address of Operator P. O. Box 728 Hobbs, NM 88240		9. Well No. 3	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE. SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Vicinity Blaine Oil & Gas	
11. Elevation (Show whether DF, FT, GR, etc.) 3496(DF)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

7. Describe Processes or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

- 1) Fish and clean out rods & tubing to 6309' (LTH 10 JTS 2 3/8 tbg, TA, SN, & MA)
- 2) Set 5 1/2" CIBP @ 6150' cap w/30' cont, new PBTD 6120', Drinkard zone abandoned.
- 3) Set cmt retainer @ 3411', sqz holes in csg w/250 sx class c cmt.
- 4) Do cmt to 6120' test 5 1/2" csg to 500 psi for 30 min - held.
- 5) Perf 5 1/2" csg thru tbg w/1 9/16 gun 5513, 19, 36-38, 64-66, 77, 5630, 34, 40 59-61, 5700-02 5761, 5839-43, 5916-18, 82-84, 6000, 11,31,6062, 29 shots 58 holes.
- 6) Acidize perfs 5513-6062 w/5000g 15% NEFE using 116 BS to divert MP 5000 ISIP 1360 rate 3.8 BF
- 7) TOH w/ Packer & 2 7/8 tbg
- 8) Perf 5 1/2" csg w/ 4" csg gun 5542-52, 5587-91, 5681-83, 5690-92, 5714-16, 5880-86, 6000, 6032-34 (29 shots 57 hdes)
- 9) Acidize perfs 5513-6062 down 2 7/8 tbg. w/3000 gals in 3 stgs using RS to divert rate 5 BPM MP 2500 ISIP 1600.
- 10) Frac perfs 5513-6062 w/60,000 gals XL gelled wtr, 90,000 20-40 mesh sd. MP 4100# ISIP 1700# AR 20 BPM
- 11) c/o Frac sd to PBTD, run 191 jts 2 3/8 prod tbg, 2" x 1 1/2" x 16 pump on 144 5/8 & 96 3/4 rods Place on pump 24 PT 25 BNO, 49 BLW, 7800 GOR Gravity 36.9° @ 60° F Producing from the Blaine Oil zone. (10:00 AM 12-2-86)
- 12) Drinkard zone abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE Dist. Admin. Supervisor DATE 12-05-86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORAPPROVED BY: _____ TITLE _____ DATE DEC 16 1986

CONDITIONS OF APPROVAL, IF ANY:

2 A Drinkard 12/16/86 E

DECLASSIFIED
DATE 12-19-86
BY SP-6
PUBLIC OFFICE