

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐ Open New Zone

7. Unit Agreement Name

8. Farm or Lease Name
V. M. Henderson

2. Name of Operator
TEXACO Inc.

9. Well No.
3

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM East
THE LINE OF SEC. 30 TWP. 21-S RGE. 37-E NMMPM

12. County
Lea

15. Date Spudded 5-20-50	16. Date T.D. Reached 7-11-50	17. Date Compl. (Ready to Prod.) 3-8-83	18. Elevations (DF, RKB, RT, GR, etc.) 3496' (DF)	19. Elev. Casinghead 3486'
20. Total Depth 6662'	21. Plug Back T.D. 6655'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6657'	Cable Tools -0-

24. Producing Interval(s), of this completion — Top, Bottom, Name
6594'-6655' (Drinkard)

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	254'	17 1/2"	300 SX.	-0-
8 5/8"	28# & 32#	2864'	10 3/4"	1000 SX.	-0-
5 1/2"	15.5#	6655'	7 7/8"	1000 SX.	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6649'	-

31. Perforation Record (Interval, size and number) Perf. 5 1/2" Csg.
W/2 JSPP @ 6594', 97,6632', 38,44,6655'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6594'-6655'	18,550 gal 20% NEFE Acid

33. PRODUCTION

Date First Production 3-7-83	Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 1 1/2" Pump	Well Status (Prod. or Shut-in) Producing
Date of Test 3-8-83	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil — Bbl. 2
		Gas — MCF TSTM
		Water — Bbl. 27
		Gas — Oil Ratio TSTM
		Oil Gravity — API (Corr.) 37.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
H. S. Messimer

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 3-10-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>Penrose, Skelly</u> _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Caliche & Sand				
120	1150	1030	Red Beds				
1150	1380	230	Red B d & Anhydrite				
1380	2473	1093	Anhydrite & Salt				
2473	2661	188	Anhydrite				
2661	2753	92	Anhydrite & Gyp				
2753	3032	279	Anhydrite				
3032	3116	84	Anhydrite, Shale, & Lime				
3116	6662	3546	Lime				
	6662		TOTAL DEPTH				
	6655		PBTD				

RECEIVED

APR 11 1983