

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Operator <b>TEXACO Inc.</b>	
Address <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>V. M. Henderson</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>Drinkard</b>	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter <b>H</b>	<b>1980</b>	Feet From The <b>North</b> Line and <b>660</b>	Feet From The <b>East</b>	
Line of Section <b>30</b>	T. wnship <b>21-S</b>	Range <b>37-E</b>	NMPM, <b>Lea</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Shell Pipe Line Corp.</b>	<b>P. O. Box 1910, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Getty Oil Co.</b>	<b>P. O. Box 1135, Eunice, New Mexico 88231</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>H</b>	Sec. <b>30</b>	Twp. <b>21-S</b>	Rge. <b>37-E</b>	Is gas actually connected? <b>Yes</b>	When <b>3-8-83</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **PC - 442**

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. P.
	<b>X</b>			<b>X</b>	<b>X</b>			<b>X</b>
Date Spudded <b>5-20-50</b>	Date Compl. Ready to Prod. <b>3-8-83</b>		Total Depth <b>6662'</b>		P.B.T.D. <b>6655'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3496' (DF)</b>	Name of Producing Formation <b>Drinkard</b>		Top Oil/Gas Pay <b>6545'</b>		Tubing Depth <b>6649'</b>			
Perforations <b>6594'-6655'</b>					Depth Casing Shoe <b>6657'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17 1/2"</b>	<b>13 3/8"</b>		<b>254'</b>		<b>300 SX.</b>			
<b>10 3/4"</b>	<b>8 5/8"</b>		<b>2864'</b>		<b>1000 SX.</b>			
<b>7 7/8"</b>	<b>5 1/2"</b>		<b>6655'</b>		<b>1000 SX.</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

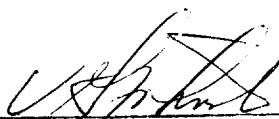
Date First New Oil Run To Tanks <b>3-7-83</b>	Date of Test <b>3-8-83</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 Hrs.</b>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. <b>2</b>	Water-Bbls. <b>27</b>	Gas-MCF <b>TSTM</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
**Asst. Dist. Mgr.**  
(Title)  
**3-10-83**  
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 14 1983**, 19\_\_\_\_\_  
BY **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multi-completed wells.