

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc		8. Farm or Lease Name V. M. Henderson
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3496' (DF)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing & pkr.
2. Set Cement retainer @ 3747'. Squeeze Penrose-Skelly perfs. 3815-4068-, W/300 sx. Class "H" Neat Cement. WOC. DOC.
3. Tested squeeze to 1500# for 30 minutes, 3:00-3:30 PM, 11-8-82. Tested OK. Penrose-Skelly P&A 11-8-82.
4. Clean out & Drill CIBP @ 4830'. Clean out to 5500'.
5. Set cement retainer @ 5100'. Squeeze Paddock perfs 5164'-5180' W/200 sx. Class 'H' Cement containing 2% CaCl. WOC. DOC.
6. Tested squeeze to 1500# for 30 minutes, 4:00-4:30 PM, 11-10-82. Tested OK. Paddock Zone P&A 11-10-82.
7. Drill junk & CIBP @ 6535' Clean out & deepen to 6662'. (TD).
8. Perforate 5 1/2" csg W/2-JSPF @ 6594', 97,6632, 38,44, 6655'.
9. Set pkr @ 6474'. Acidize perfs 6545-6655, W/11,050 gals NEFE LST Acid in 3-stages using 1800# rock salt between stages.
10. Install pumping equipment. Test Well.
11. Set RBP @ 6649. & pkr. @ 6509. Acidize csg perfs from 6545-6644 W/7500 gals. 20% NEFE Acid in 3 stages using 1000# rock salt between stages. Flush W/25 Bbls. KCL Water. Pull RBP & P&A
12. Install pumping equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 3-9-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 14 1983

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