

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name V. M. Henderson
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N14PM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3496' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER Cement squeeze Paddock & Penrose Skelly & Re-Open Drinkard ☒		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull tubing & pkr.
2. Set cement retainer # 3755'. Squeeze Penrose Skelly perfs. 3815'-3968' w/300 Sx. Class 'H' Cement containing 2% CaCl₂. WOC. DOC & Test.
3. Drill out CIBP @ 4830'.
4. Set Cement retainer @ 5100'. Squeeze Paddock perfs. 5164' - 5180' w/200 Sx. Class 'H' Cement containing 2% CaCl₂. WOC. DOC & Test.
5. Drill out CIBP @ 6514' & clean out to 6657' (TD). Log well.
6. Perforate 5 1/2" Csg w/2-JSPF @ 6594', 97', 6632', 38', 44', & 6655'.
7. Set pkr. @ 6500'. Acidize perfs. 6545'-6655' w/11050 Gals. 28% NEFE LST Acid in 4-stages using 1000# rock salt after stages 2 & 3. Flush.
8. Install pumping equipment. Test Drinkard & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 6-4-81

APPROVED BY _____ TITLE _____ DATE JUN 10 1981

CONDITIONS OF APPROVAL, IF ANY: