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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3495' DF

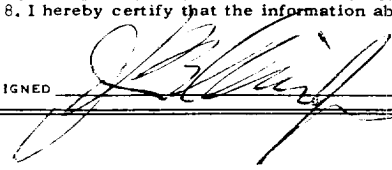
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to SWD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump, tubing and packer.
2. Ran GR collar log and set 5-1/2" CIBP @ 4830.
3. Perforated 5-1/2" casing w/2 JSPF from 3815-22, 38-40, 3898-3925, 3948-56, 4030-50, 54-68. Dumped 40' of cement on CIBP @ 4830.
4. PBTB 4790'.
5. Ran 2-3/8" plastic-lined tubing and packer, w/packer set @ 4069'. Spotted acid across perforations 4068-3815'. Set packer @ 3760'.
6. Acidized perforations 3815-4068 w/5000 gals. 15% NEA in 6-1000 gal. stages w/100-200# rock salt mixed in gelled brine between each stage.
7. Loaded casing annulus w/inhibited water, pressured to 200# for 10 minutes-held OK. Connected up for water disposal.
8. Conversion to salt water disposal well completed 4-25-74.

NMOCC Order No. R-4762

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE April 26, 1974
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	Geologist	