

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>		Address <b>P.O. Box 352, Midland, Texas</b>				
Lease <b>V. M. Henderson</b>	Well No. <b>3</b>	Unit Letter <b>H</b>	Section <b>30</b>	Township <b>21-8</b>	Range <b>37-E</b>	
Date Work Performed <b>August 18, 1959</b>	Pool <b>Drinkard</b>			County <b>Leon</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p><b>Pull tubing and run 3" free. tubing, with packer set at 6498'. Acidize perforations from 6545' to 6560', 6575' to 6590' and 6605' to 6630' with 1000 gals. regular 15% acid followed by 15,000 gals. refined oil and 22,500 lbs. sand at 12.1 BPM. Job complete 4:00 P.M. July 22, 1959. Recover lead oil, test and return well to production.</b></p>						
Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3496'</b>	T D <b>6657'</b>	P B T D <b>6635'</b>		Producing Interval <b>6545' to 6630'</b>	Completion Date <b>7-11-50</b>	
Tubing Diameter <b>2 3/8"</b>	Tubing Depth <b>6540'</b>		Oil String Diameter <b>5 1/2"</b>		Oil String Depth <b>6657'</b>	
Perforated Interval(s) <b>6545' to 6560', 6575' to 6590', 6605' to 6630'</b>						
Open Hole Interval <b>None</b>			Producing Formation(s) <b>Drinkard</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>5-1-59</b>	<b>3</b>	<b>12</b>	<b>0</b>	<b>4,000 -</b>	<b>-</b>
After Workover	<b>8-18-59</b>	<b>28</b>	<b>152</b>	<b>11</b>	<b>5,430</b>	<b>-</b>
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>John W. Kuyper</i>				Name <b>Assistant District Superintendent</b>		
Title				Position <i>[Signature]</i>		
Date				Company <b>TEXACO, Inc.</b>		

1. The first part of the report is a general introduction to the project.

2. The second part is a detailed description of the methodology.

3. The third part is a discussion of the results.

4. The fourth part is a conclusion.

5. The fifth part is a list of references.

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7. The sixth part is a list of references.

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16. The eighth part is a list of references.

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28. The ninth part is a list of references.

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30. The tenth part is a list of references.

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