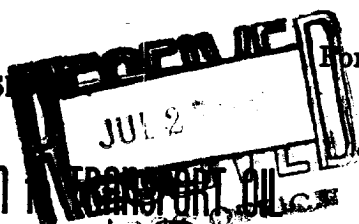


DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION



Company or Operator The Texas Company Lease V. M. Henderson
Address P.O. Box 1270, Dallas, Texas P.O. Box 1270, Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit H Wells No. 3 Sec. 30 T 21S R 37E Field Drinkard County Lee
Kind of Lease privately owned Location of Tanks On Lease
Transporter Shell Pipe Line Co. Address of Transporter Colorado City, Texas
Houston, Texas (Local or Field Office)
Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None %
REMARKS:

New well

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the _____ day of _____, 1950

By L. F. Shiplet
(Company or Operator)
Title Assistant Division Manager

State of Texas
County of Tarrant } ss.

Before me, the undersigned authority, on this day personally appeared L. F. Shiplet known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 24th day of July, 1950.

Notary Public in and for Tarrant County, Texas

Approved: July - 27 - 1950

OIL CONSERVATION COMMISSION
By Ray O. Gurnealey
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Form 104
DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

JUL 27 1950		B	A
C	D	G	H
I	J	K	L
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Midland, Texas
Date July 19, 1950 HOBBS OFFICE
Designate UNIT well is located in
H
POOL Drinkard

NOTICE OF COMPLETION OF: (Lease) V.M. Henderson Well No. 3
1980 Feet from North Line 660 feet from East Line;
Section 30 Township 21-S Range 37-E

DATE STARTED May 20, 1950 DATE COMPLETED July 4, 1950
ELEVATION D. F. 3496 TOTAL DEPTH D. F. 6657 PBTD 6635
CABLE TOOLS - ROTARY TOOLS 0 - 6657
PERFORATIONS, DEPTH 6545-6560 OR OPEN HOLE DEPTH -

6545-6575 - 6590 CASING RECORD
SIZE 13-3/8 DEPTH SET @ 254 SACK CEMENT 300
SIZE 8-5/8 DEPTH SET @ 2864 SACK CEMENT 1000
SIZE 5 1/2 DEPTH SET @ 6657 SACK CEMENT 1000

TUBING RECORD ACID RECORD SHOT RECORD
SIZE 2" EVE DEPTH 6330 NO. GALS. 500, 7-5-50 NO. QTS. -
NO. GALS. 1000, 7-6-50 NO. QTS. -
NO. GALS. 500, 7-11-50 NO. QTS. -
1000, 7-12-50

FORMATION TOPS

T. Anhydrite <u>See Log</u>	T. Grayburg	T. Miss.
T. Salt	T. San Andres	T. Dev.
E. Salt	T. Glorieta	T. Sil.
T. Yates	T. Drinkard	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen	T. Penn.	T. Granite

OIL OR GAS PAY 6545-6590 WATER -

Initial Production Test 7-7-50 Pumping - Flowing Yes
Test after acid or shot Flowed 63.67 Bbls. Oil & 2.51 Bbls Water. in
24 hrs, ending 7-16-50. Gra. 34.1

Initial Gas Volume GOR - 3390

DATE first oil run to tanks or gas to pipe line 7-11-50

PIPE LINE TAKING OIL Shell Pipe Line Co.

REMARKS: - COMPANY The Texas Company

SIGNED BY J. H. Drew
Dist. Supt.

OIL CONSERVATION COMMISSION
APPROVED

BY: W. J. York
OIL & GAS INSPECTOR

Date JUL 27 1950

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.