Submit 5 Copies Appropriate District Office	State of New Mexico							Form C-104 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240				ERVA	ATION	DIVISIC				ructions m of Page	
DISTRICT II P.O. Drawer DD, Astenia, NM 88210		Sa	nta Fe,		ox 2088 Iexico 875	04-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	-	-	-			AUTHOR					
Operator	······		INOFC			IT UNAL G	Weil	API No.			
Texaco Exploration and Pro	duction	inc.					30	025 06910	<u> </u>	<u></u>	
P. O. Box 730 Hobbs, Ne	w Mexico	88240	)-2528	8						<u> </u>	
Reason(s) for Filing (Check proper box)		Change in	Transpoor	ter of:		ner (Please expl FFECTIVE 6	-				
Recompletion	Oil		Dry Ga		_						
Change in Operator X If change of operator give name Toxa			Conden						<u> </u>		
and address of previous operator <u>Texa</u>	ico Inc.	P. 0.	Box 7	<u>30 I</u>	lobbs, Ne	w Mexico	88240-2	528		· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LEA		Pool Na	me Includ	ing Formation		Kind	of Lease	T T.	ase No.	
V M HENDERSON									Federal or Fee 317230		
Location	660					100	0				
	:			m The <u>NC</u>		e and	F	eet From The <u>W</u>	F21	Line	
Section 30 Townshi	p 2'	15	Range	37E	,N	MPM,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE	r of oi	L ANI	) NATU	RAL GAS						
Name of Authorized Transporter of Oil Shell Pipeline Corporation					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252						
Name of Authorized Transporter of Casing Texaco Exploration	and Production Inc.			)as	P. 0. Box 1137			proved copy of this form is to be sent) Eunice, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unait	Sec. 30	Twp. 215	Rge. 37E	is gas actually connected? When YES			? UNKNOWN			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or j	pool, give	comming	ling order num	ber;	A				
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded Date Compil. Ready to					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Depth Casing Shoe			
	T				CEMENTI	NG RECOR					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·	<u> </u>			·							
V. TEST DATA AND REQUES					L				÷-		
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of to Date of Tes		of load oi	l and must		exceed top allo ethod (Flow, pu			full 24 hour	s.)	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			Gas- MCF			
GAS WELL	1				· · · ·			_L	•		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC			TAN7		۱ <u>٫</u>						
I hereby certify that the rules and regula Division have been complied with and t	tions of the (	Dil Conservation gives	ation	ملات		DIL CON	ISERV	ATION D	VISIO	N	
is true and complete to the best of my is $\sqrt{2}$	•	d belief.			Date	Approve	d			<del></del> .	
Signature K. M. Miller Div. Opers. Engr.					ByOrig. Signed by Paul Kautz						
Printed Name May 7, 1991	ninted Name Title						G	eologist			
Date		Telep	hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.