

Commenced re-drill September 10, 1962. Ran 473' of 4" flush joint liner casing, cemented at 3864' with 75 SX Regular neat. Cement circulated. Job complete 6:00 P.M. September 17, 1962. Tested 4" casing liner for 30 minutes from 9:00 to 9:30 P.M. September 18, 1962 tested with 1500 PSI tested OK. Job complete 9:30 P.M. September 18, 1962.

Ran logs September 19, 1962

Penrose Skelly Zone - Perforate 4" liner from 3690' to 3699', 3703' to 3705', 3731 to 3736', 3737' to 3742' with 2 jet shots per foot. Acidize with 500 gals. LSTNEA. RTTS tool at 3640' Frac with 10,000 gals. refined oil and 10,000 lbs. sand. Rate 3.9 BPM Ran 3650' of 2-3/8" tubing and set at 3660'.

On 8 hour potential test ending 4:00 p.m. October 16, 1962 well flowed 56 BO & 0 BW through 12/64" choke

GOR - 2761  
Gravity -36.0  
Top of Pay 3690'  
Bottom of Pay 3742'  
NMOCC Date - 9-18-62  
Texaco Inc. Date - 10-16-62

Eumont (Gas) Zone - Perforate 4" casing from 3488' to 3510', 3512' to 3518', 3555' to 3560' 3562' to 3568', 3582' to 3588' with 2 jet shots per foot. Acidize with 3000 gals regular acid.

On 24 hour potential test well flowed no fluid and 164 MCFDD through 15/64" ending 7:30 a.m. October 15, 1962.  
Top of pay 3488'  
Bottom of pay - 3588'  
NMOCC Date - 9-18-62  
Texaco Inc. Date - 10-15-62