

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 18, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texaco Inc. V. M. Henderson, Well No. 4, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
C, Sec. 30, T. 21-S., R. 37-E., NMPM, Rensselaer-Skelly Pool  
Unit Letter

Lea County Date Spudded Re-Drill Date Drilling Completed 9-18-62  
Elevation 3305' (D.F.) Total Depth 3865' PBTD 3860'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3690' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole Depth Casing Shoe 3864' Depth Tubing 3660'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, 0 bbls water in 8 hrs, 0 min. Choke 12/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	1220'	900
5-1/2"	3470'	400
4"	*473'	75
2-3/8"	3650'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks October 15, 1962  
Press. 350#

Oil Transporter Shell Pipeline

Gas Transporter Skelly Oil Company

Remarks \*4" Liner, Perforate 4" Liner from 3690' to 3699' 3703' to 3705', 3731' to 3736', 3737' to 3742' with 2 jet shots per foot Acidize with 500 gals LSTNEA frac with 10,000 gals. ref. oil and 10,000 lbs. sand

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19, TEXACO, INC.

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

By:

(Signature)

Title

Title Asst. District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 728, Hobbs, New Mexico.