

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO PLUG PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION Dually (Other) Complete		NOTICE OF INTENTION (Other)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOTEXACO Inc. P. O. Box 728
Hobbs, New Mexico
(Place)January 25, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. V. M. Henderson Well No. 4 in C
(Company or Operator) Lease (Unit)
NE 1/4 NW 1/4 of Sec. 30, T. -21-S, R. -37-E, NMPM., Eumont Pool
(40-acre Subdivision)
County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to dually complete subject well as follows:

1. Kill well with water and drill out to 3850' using reverse circulating equipment. Drilling fluid to be water with mud as necessary to control hole.
2. Hang 4" Flush Joint Liner at approximately 3430' in 5 1/2" casing on brown type "C" liner hanger and cement with 50 sacks regular neat. Bottom 4" at 3850'.
3. Drill out cement to approximately 3840' and run radioactivity log from 3350' to plug back total depth.
4. Perforate 4" liner approximately as follows: 3682' - 3718', 3738' - 3755'; 3773' - 3793'; and 3811' - 3826' with two jet shots per foot. (Exact intervals to be determined after logging).
5. Set hook wall packer at 3650' with open ended 2 3/8" tubing at 3830'.
6. Acidize perforations with 1000 gallons 15% regular acid. Raise tubing to 3670' and fracture with 15,000 gallons of refined oil carrying one pound of sand per gallon in stages using crushed naphthalene as temporary blocking material.
7. Swab and test: (OVER)

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....

TEXACO Inc.

By.....
Company or OperatorPosition Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728 - Hobbs, New Mexico

FULL DETAILS OF PROPOSED PLAN OF WORK (Continued)

8. Perforate 4" liner as follows: 3488' - 3500'; 3504' - 3519'; 3550' - 3574' with two jet shots per foot.
9. Set retrievable bridge plug at 3600'.
10. Set hook wall packer at 3450' with open ended 2 3/8" OD tubing at 3475'.
11. Fracture with 25,000 gallons refined oil carrying one pound of sand per gallon.
12. Swab and test.
13. Set Baker Model "FA" Packer at 3650'.
14. Run 2 3/8" OD tubing with Otis Sliding Side Door sleeve at 3600', recover load oil, test, place well on production.