NEW MEXICO OIL CONSERVATION COMMISSION

ELVIS A. UTZ
GAS ENGINEER

HOBBS OFFICE OCC

1956 OCT 8 PM 2:21

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Eumont Formation Queen County Lea

Initial x Annual Special Date of Test 7-16-56 7-23-56

Company The Texas Company Lease V. M. Henderson Well No. 4

Unit G Sec. 30 Twp. 21-S Rge. 37-E Purchaser Permian Basin Pipe Line Co.

Casing 5½ Wt. 14.0# I.D. 5.012 Set at 3480 Perf. To

Tubing 2 3/8 Wt. 4.7# I.D. 1.995 Set at 3662 Perf. 3658 To 3662

Gas Pay: From 3476 To 3675 L 3658 xG .695 -GL 2543 Bar.Press. 13.2

Producing Thru: Casing Tubing x Type Well Single
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 8-22-55 Packer Reservoir Temp.

CO_2= 4.31% N_2= 0.50%

OBSERVED DATA

Tested Through (~~Prover~~) (~~Choke~~) (Meter) Type Taps Pipe

No.	Flow Data (~~Prover~~) (Line) Size	(~~Choke~~) (Orifice) Size	Press. psig	Diff. h_w	Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						692.9				72 3/4
1.	4	1.50	462.7	7.3	75	623.5				24 1/4
2.	4	1.50	462.0	13.2	75	577.7				24
3.	4	1.50	460.0	19.3	79	529.0				24
4.	4	1.50	459.9	21.4	78	493.1				24
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	15.26	58.94	475.9	.9859	.9292	1.045	861
2.	15.26	79.20	475.2	.9859	.9292	1.045	1,157
3.	15.26	95.57	473.2	.9822	.9292	1.045	1,391
4.	15.26	101.7	483.1	.9831	.9292	1.045	1,481
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio cf/bbl.
Gravity of Liquid Hydrocarbons deg.
F_c 9.916 $(1-e^{-s})$ 0.160

Specific Gravity Separator Gas
Specific Gravity Flowing Fluid
P_c 706.1 P_c^2 498.6

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	636.7	405.4	8.535	73.19	11.71	417.1	81.5	645.8	.90
2.	599.9	349.2	11.48	132.3	21.17	370.4	128.3	604.6	.84
3.	543.1	295.0	13.82	191.0	30.56	324.6	174.0	565.7	.77
4.	506.3	256.3	14.72	216.7	34.67	298.0	207.6	539.4	.72
5.									

Absolute Potential: 2,700 MCFPD; n .63

COMPANY The Texas Company
ADDRESS Box 1270, Midland, Texas
AGENT and TITLE L. I. Baker, District Gas Man
WITNESSED H. E. Barrett
COMPANY Permian Basin Pipe Line Company

REMARKS

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

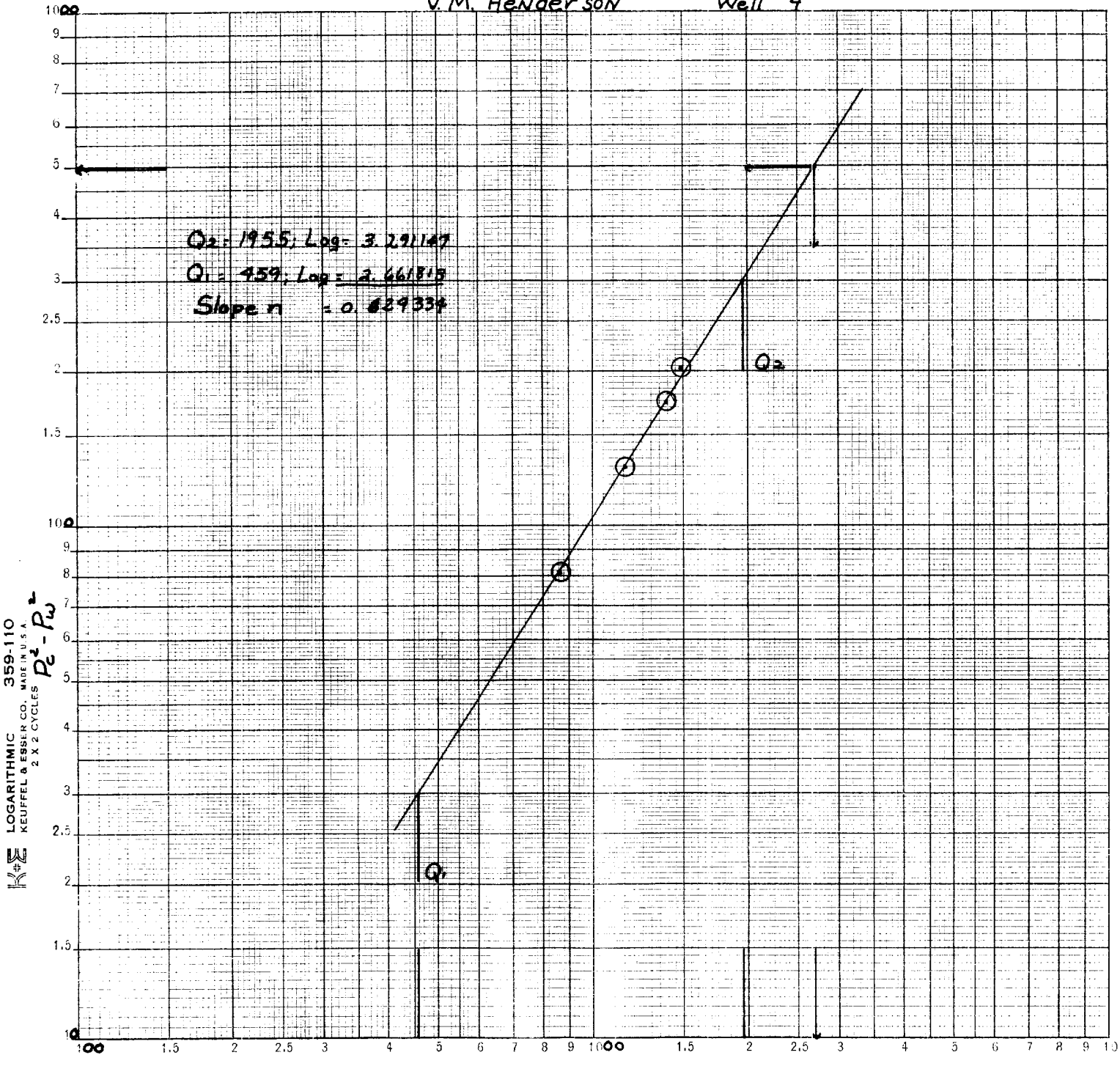
F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.

The Texas Co

V.M. Henderson Well #9



Q = MCF/Day

Q = 2,700