Form C-103

HOBBS OFFICE OCC (Revised 3-55)
NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  Other  Detailed account of work done, nature and quantity of materials used and results obtain  T.D 3480'  8 5/8" easing set at 1238'  Ran and cemented 107 joints, 3473' of 54" easing set at 3480' with 400 sacks cement. Completed 3:15 AM 8-16-55. Tested 54" casing with 1000 PSI for 30 minutes from 5:00 PM - 5:30 PM on 8-17-55.  Tested ok.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev.  TD PBD Prod. Int.  Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval  Producing Formation (s)  RESULTS OF WORKOVER:  BEFORE AFTER	COMPANY THE TEXAS COMPANY	Bex 1270	Midland, Te	XAS
This is a Report of: (Check appropriate block)    Beginning Drilling Operations	(Add	ress)		
This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Other  Detailed account of work done, nature and quantity of materials used and results obtain  7.D 3480' 8 5/8" casing set at 1238'  Ran and cemented 107 joints, 3473' of 5½" casing set at 3480' with 400 sacks cement. Completed 3:12 MR 6-16-55. Tested 5½" casing with 1000 PSI for 30 minutes from 5:00 PM - 5:30 PM on 8-17-55.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev.  TD  PBD  Prod. Int.  Compl Date  Tong. Dia  Tong. Dia  Tong. Dia  Perf Interval (s)  Open Hole Interval  Production, bolis. per day Gas Production, bolis. per day Gas Production, bolis. per day Gas Production, bolis. per day Water Production, bolis. per day Water Production, bolis. per day Gas Well Potential, Mcf per day Witnessed by  OIL CONSERVATION COMMISSION  Name  Engineer District 1  Intereby certify that the information given above is true and complete to the best of my knowledged.  The position  Aspa. Dist Supt.	LEASE V. M. Henderson WELL NO.	UNIT C	S 30 T 21-8	R 37-E
Beginning Drilling Operations  Plugging  Other  T.B 3450'  8 5/6" casing set at 1238'  Ram and cemented 107 joints, 3473' of 5½" casing set at 3480' with 400 sacks cement. Cempheted 3:15 AM 6-16-55. Tested 5½" casing with 1000 FSI for 30 minutes from 5:00 FM - 5:30 FM om 8-17-55.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thong. Dia Thong Depth Oil String Dia Oil String Depth  Perf Interval (s) Open Hole Interval Production, Formation (s)  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by  OIL CONSERVATION COMMISSION  Name  Title Engineer District 1  Description Asph. Dist. Supt.	DATE WORK PERFORMED See Below	POOL	Indesignated	
Detailed account of work done, nature and quantity of materials used and results obtain  T.D 3460' 8 5/8" casing set at 1236'  Ran and cemented 107 joints, 3473' of 52" casing set at 3480' with 400 sacks cement. Completed 3:15 AM 8-16-55. Tented 52" casing with 1000 PSI for 30 minutes from 5:00 FM - 5:30 FM on 8-17-55.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Thog. Dia Thog Depth Oil String Dia Gil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKCVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Poduction, bls. per day Gas Poduction, bls. per day Gas Water Production, bls. per day Gas Water Production, bls. per day Gas Water Orduction, bls. per day Gas Water Orduc	This is a Report of: (Check appropriate b	olock) Res	sults of Test of Ca	sing Shut-of
Detailed account of work done, nature and quantity of materials used and results obtain  T.D 3480' 8 5/8" casing set at 1238'  Ran and cemented 107 joints, 3473' of 54" casing set at 3480' with 400 sacks cement. Completed 3:15 AN 6-16-55. Tested 52" casing with 1000 FSI fer 30 minutes from 5:00 PM - 5:30 PM on 8-17-55.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Tong. Dia Tong Depth Oil String Dia Oil String Depth  Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Poil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge Name Manaultan  Title Engineer District;  Position Aspt. Dist. Supt.	Beginning Drilling Operations	Rei	medial Work	
Detailed account of work done, nature and quantity of materials used and results obtain  T.D 3480' 8 5/8" easing set at 1238'  Ran and cemented 107 joints, 3473' of 52" easing set at 3480' with 400 sacks cement. Cempleted 3:15 AM 6-16-55. Tested 52" casing with 1000 PSI for 30 minutes from 5:00 PM - 5:30 PM on 8-17-55.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Production, bbls. per day Gas Poil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION  Name Water Market Supple to the best of my knowledge Mare Position Aspt. Dist Supple.	Plugging		er	
Ran and comented 107 joints, 3473: of 5% casing set at 3480: with 400 sacks coment. Completed 3:15 AM 8-16-55. Tested 5% casing with 1000 PSI for 30 minutes from 5:00 PM - 5:30 PM on 8-17-55.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thus, Dia Thus Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION  Name Name Figure 1 Position Ash Disk Supt.				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION Name Engineer District 1  Figure District 1  Figure District 1  Figure District 1  The complete to the best of my knowledge 1  Name Position Asan Dist Supt.	T.D. 8 5/8" casing	- 3460' g set at 1238'		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by  OIL CONSERVATION COMMISSION  Name Engineer District 1  Name Engineer District 1	400 sacks coment. Completed 3:1 with 1000 PSI for 30 minutes from	5 AM 8-16-55. E 5:00 PM - 5:3	Tested 5 casi O PM on 8-17-55	ng
Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thing. Dia Thing Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas—Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge  Name Name Position Assa. Dist. Supt.				
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Tong. Dia Tong Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name  Name  Title Engineer District 1  Position Asse, Dist. Supt.				
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RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas—Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name  Title Engineer District 1  BEFORE AFTER  BEFORE  AFTER  BEFORE  AFTER  Company  I hereby certify that the information given above is true and complete to the best of my knowledge  Name  Position  Position  Age Dist Supt.		·	\	
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Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name  Title Engineer District 1  Oil Production, bbls. per day  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge  Name  Position  Ast. Dist. Supt.	RESULTS OF WORKOVER:	<del>,</del>	BEFORE A	FTER
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  OIL CONSERVATION COMMISSION  Name  Title Engineer District 1  Note that the information given above is true and complete to the best of my knowledge  Name  Position  Position  Asst. Dist. Supt.	Date of Test			
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name  Title Engineer District 1  Market District 1  Company  I hereby certify that the information given above is true and complete to the best of my knowledge  Name  Position  Asst. Dist. Supt.	Oil Production, bbls. per day	•		
Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  OIL CONSERVATION COMMISSION  Name  Name  Title Engineer District 1  Position  Age Supt.	Gas Production, Mcf per day	•		
Witnessed by  OIL CONSERVATION COMMISSION  Name  Title Engineer District 1  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge  Name  Position  Aget. Dist. Supt.	Water Production, bbls. per day	•	<del></del>	
Witnessed by  OIL CONSERVATION COMMISSION  Name  Title Engineer District 1  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge  Name  Position  Aget. Dist. Supt.	Gas-Oil Ratio, cu. ft. per bbl.	•		
OIL CONSERVATION COMMISSION  Name  Title Engineer District 1  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge  Name  Position  Aget. Dist. Supt.	Gas Well Potential, Mcf per day	•		
OIL CONSERVATION COMMISSION  Name  Value Watter District 1  I hereby certify that the information given above is true and complete to the best of my knowledge  Name  Position  Aget. Dist. Supt.	Witnessed by			
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griteer District	Name WavenuMankin	7/	H (more	
	Title Engineer District 1	Position	set. Dist. Supt.	
		Company THE	TEXAS COMPANY	