

HOBBS OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1955 AUG 17 AM 11:08

Company **THE TEXAS COMPANY** Box **1270** Midland, Texas
 (Address)
 Lease **V.M. Henderson** Well No. **4** Unit **C** S **30** T **21-S** R **37-E**
 Date work performed **See Below** POOL **Undesignated**

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

T.D. 1240'

Ran and cemented 40 joints, 1225' of 8 5/8" casing set at 1238' with 900 sacks cement. Completed 9:30 AM 8-8-55.

Pressured up on casing with 800# at 7:40 PM 8-9-55. No drop in pressure after 30 minutes. Started drilling cement plug at 8:20 PM 8-9-55. Completed drilling cement plug at 9 PM 8-9-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____
 Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf. Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

Oil Conservation Commission

Name

M. L. Armstrong

Title

Oil & Gas Inspector

Date

AUG 17 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

J. H. Rogers

Position

Asst. Dist. Supt.

Company

THE TEXAS COMPANY