

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06911
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	317230

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name HENDERSON, V. M.
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 5
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat BLINEBRY OIL AND GAS
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	

4. Well Location Unit Letter <u>B</u> <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

10. Date Spudded 4/16/97	11. Date T.D. Reached 4/27/97	12. Date Compl. (Ready to Prod.) 5/10/97	13. Elevations (DF & RKB, RT, GR, etc.) 3497'	14. Elev. Csghead
15. Total Depth 6017'	16. Plug Back T.D. 5695'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Dawson	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5779'-5798' Blinebry				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run PE-GR-CNL-CCL				22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9.625"	32.3#	1236'	12.25"	800 - CIRC.	
7"	20.0#	5210'		500 - TOC @ 2330'	
4" Liner		5068-6007		200	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5690'	

26. Perforation record (interval, size, and number) 5562'-5640' 2jspf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5562'-5640' AMOUNT AND KIND MATERIAL USED Acid 3500 gals 15% , Frac 32K gals 40# gel w/61.4k# 16/30, & 40.6k# 16/30 rc.
--	--

28. PRODUCTION							
Date First Production 5/11/97	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping (2" X 1-1/4" X 16')					Well Status (Prod. or Shut-in) Producing	
Date of Test 6-2-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 86	Water - Bbl. 10	Gas - Oil Ratio 14333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By LLD
--	--------------------------

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u>	DATE <u>10/3/97</u>	
TYPE OR PRINT NAME <u>Paula S. Ives</u>		Telephone No. <u>397-0432</u>	

ICJ CW