

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06911
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	317230
7. Lease Name or Unit Agreement Name	HENDERSON, V. M.
8. Well No.	5
9. Pool Name or Wildcat	BLINEBRY OIL AND GAS

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3497'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ Recomplete to Blinebry Oil & Gas

*2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-16-97: MIRU. TOH RODS & PUMP. INSTALL BOP. TOH W/TBG. TAG @5190'. TOH W/ TBG. SDFN.
 4-17-97: TIH W/ PKR SET PKR @5100'. TEST-OK. PUMP INTO PERFS 5172'-5188', OF 7.0 BPM @1500 PSI. ON VAC IN 5 MINS. UNSET PKR & TOH. TIH W/CEMENT RETAINER. LEFT RETAINER SWINGING @5100'. SDFN.
 4-18-97: SET RET @5098'. TEST-OK. SQZ PADDOCK PERFS 5172'-5188' W/50 SKS CLASS C W/5% D156,3% D65,2% D46. TAILED IN W/50 SKS CLASS C NEAT. MAX PRES=2100 PSI, MIN PRES=VAC, AIR=3 BPM. STUNG OUT OF RET W/1200 PSI ON TBG. REV OUT 5 SKS CMT TO PIT. LEFT 10 SKS ON CMT RET & 85 SKS IN FORMATION. TOH W/TBG & TOOLS. 4-19-97 THRU 4-20-97: WOC 4-21-97: DRILL CMT FROM 5095' TO 5098'. DRILL CEM RET FROM 5098' TO 5100'. DRILL CEM FROM 5100' TO 5189'. TAG AT 5101'. SI. 4-22-97: DRILL FLOAT SHOE 5199', ON FORMATION @ 5210. DRILL NEW 6-1/8 HOLE TO 5218'. CIRC. CLEAN. 4-23-97 THRU 4-26-97: DRILL FROM 5218' TO 6000'(TD). CIRC. CLEAN PULL UP TO 5134.
 4-27-97: TAG 5990'. CLEAN OUT. TOH W/ TBG. RUN PE LOG FROM 6017(TD) TO 5216(7" SHOE). 4-28-97: TIH W/ FLOAT SHOE & LINER. SHOE SET @ 6007', FC @ 5964', LINER TOP @ 5068'. CENTRALIZERS @ 5828,5648,5294,5115'.CIRC. HOLE & MIX & PUMP 200 SKS CLASS H W/ .6% D156,3% D65 & 2% D46.YIELD OF 1.18 & 15.6#/GAL. STING OUT. SI SDFN WOC. 4-29-97: TAGGED CEMENT @ 4660'. DRILL CEMENT TO TOP OF LINER @ 5067'. SDFN 4-30-97: TAG TOP OF LINER @ 5067'. DRILL CEM IN LINER FROM 5067 TO 5097. FELL THRU, TAG CEM @ 5912' DRILL CEM TO 5956' TO 5964' (TOP OF FC). CIRC. CLEAN OUT. TEST CSG. & LINER TO 500# FOR 30MINS & CHART. OK. 5-01-97: RUN GR- CNL-CCL FROM 5955'-5400'. TOH. PERF 4-1/2" LINER W/2 JSPF, BLINEBRY ZONE, 5779'-5798' (39'-33" HOLES). Ran packer and set @5730'. TEST-OK. ACIDIZED PERFS, 5779'-5798', W/1500 GAL 15% NE-FE W/BS. MAX PRES=3461 PSI. MIN PRES=2553 PSI. ISIP=1890 PSI. 15 MIN SIP=1592 PSI. SI. 5/02/97: SWAB. REL PKR & POH. SI. 5/03/97: SET CIBP @ 5730', 5695' (PBTD), PERF 4-1/2" LINER @ 2-JSPF @ 5562'-5640'. TIH W/PKR & SET PKR @ 5511', LOAD & PSI CSG TO 400 PSI, OK. ACIDIZE W/3500 GAL'S 15% NEFE HCL + 100-7/8" BALL SEALERS, P-MAX= 2900, P-FINAL= 2614, P-AVG= 2700, AIR= 5-BPM, 200 PSI. ISIP= 1100 PSI, 6-MINS ON VAC. SDFN. 5/05/97: UNSET PKR. & TOH W/ TBG. & PKR. TIH W/PKR. TESTED TO 8000#. PKR. SET @ 5275'. PKR SET @ 5009'. TEST OK. 5-6-97: TEST-OK. THEN FRAC BLINEBRY LINER PERFS. 5562'-5640'. W/ 32K GALS 40# X-LINKED GEL W/ 61,440# 16/30 OTTAWA SAND & 40,590# 16/30 RESIN COATED SAND. FLUSH TO PKR. SAND RAMPED 2-8PPG. MAX PRESS=3900#, MIN PRESS=2884#, AVG=3400#,AIR=27BPM,ISIP=1543#,5MSIP=1355#,10MSIP=1245#,15MSIP=1181# SI. 5-7-97: LOWER PKR @ 5275' NO SAND IN TBG. TOH. UNSET PKRS & LAYDOWN TBG & PKRS. SDFN. 5-8-97: CLEAN OUT TO 5720'. SDFN 5-9-97: RUN LOG. RD WL. TIH W/PRODUCTION TBG. TBG SET @ 5690'. ND BOP. NU WELL HEAD. TIH W/PUMP & RODS. 5-10-97 THRU 6-1-97: PUMPING & TESTING 06-02-97: OPT, PUMPED 6 BBLS OIL, 10 BBLS WATER, & 86 MCF GAS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 10/3/97
 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE TITLE DATE DEC 17 1997
 CONDITIONS OF APPROVAL, IF ANY:

JCI 2A Paddock DP

