

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ API Number 30 025 06911
⁴ Property Code 010963	⁵ Property Name HENDERSON, V. M.	⁶ Well No. 5

⁷ Surface Location									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	30	21S	37E		660	NORTH	1980	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 BLINEBRY OIL & GAS					¹⁰ Proposed Pool 2				

¹¹ Work Type Code D	¹² WellType Code O	¹³ Rotary or C.T. R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3497'
¹⁶ Multiple No	¹⁷ Proposed Depth 6000'	¹⁸ Formation BLINEBRY	¹⁹ Contractor PRIDE	²⁰ Spud Date 11/19/58

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12.25"	9.625"	32.3#	1236'	800 - CIRC.	
	7"	20.0#	5210'	500 - TOC @ 2330'	
Permit Expires 1 Year From Approval Date Unless Drilling Underway Deepen					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU PU. TOH W/ RODS AND PUMP. NU BOP. RELEASE TBG ANCHOR AND TOH W/ TBG. TIH W/ CMT RET. SET RETAINER @ 5122'. TEST EUMONT AND GRAYBURG SQUEEZE BY PRESSURING UP ON BACKSIDE TO 500#.

2. RU DS. SQUEEZE PADDOCK PERFS (5172' - 5188') W/ 50 SX CLASS H CMT W/ FLUID DISPERSANT AND TAIL IN WITH 50 SX CLASS H NEAT.

3. TOH W/ TBG. TIH W/ BIT & CASING SCRAPER. DRILL OUT RET. & CMT TO TD @ 5210'. PRESS. TO 500# @ SURF. TOH W/ TBG & BIT.

4. PREP FOR DRILLING OPERATIONS. TIH W/ BIT, DRILL COLLARS, AND DRILLPIPE. RU POWER SWIVEL. DRILL TO 6000' W/ FRESH WATER.

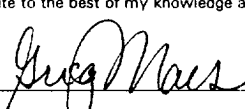
5. RU WL AND RUN PLATFORM EXPRESS FROM TD TO 7" CASING SHOE.

6. MIRU CASING CREW. RUN 4.5" 11.6# K-55 LINER TO TD. RUN ONE BOW CENTRALIZER EVERY 4 JTS. OF CSG. SET LINER ON BOTTOM.

7. RU DS. CEMENT LINER IN HOLE. RD DS. 8. MIRU WL. PERF THE BLINEBRY OIL AND GAS POOL.

9. MIRU DS. ACIDIZE BLINEBRY PERFS. FRAC BLINEBRY PERFS W/ +/- 200K # SAND DOWN 3-1/2" TBG. RD DS.

10. TOH W/ TBG. TIH W/ BIT & SCRAPER. C/O SND TO TD. 11. TIH W/ TBG & BOTTOM HOLE ASSEMBLY. TIH W/ RODS & PUMP. PUT ON PROD.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved By: ORIGINAL SIGNED BY GARY J. [illegible]	
Printed Name V. Greg Maes		Title: FIELD [illegible]	
Title Engineering Assistant		Approval Date: MAR 20 1997	Expiration Date:
Date 3/17/97	Telephone 397-0431	Conditions of Approval: Attached <input type="checkbox"/>	