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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name V.M. Henderson
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 21 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Eumont Queen Gas, Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3996 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandon Eumont

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods & tubing from both zones and parallel anchor @ 3515.
2. Ran RBP and set @ 5018.
3. Squeezed Eumont perforations 3506-3581 w/250 sx Class "C" cement.
4. Drilled out cement and tested 7" casing to 500#. Pulled RBP @ 5018. Pulled packer @ 5103 and clean out to TD.
5. Acidize Paddock perforations 5172-5188 w/500 gal. 15% NEA. Flushed w/22 bbl fresh water.
6. Paddock - Ran rods & pump and returned to production. On 24 hr test 2-25-75 pumped 28 BNO, 58 BSW, GOR 1195, Gravity 36.2°.
7. Eumont Queen Gas - Abandoned 2-10-75.
Well is now a single, producing from the Paddock.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schaff* TITLE Asst. Dist. Supt. DATE February 26, 1975

APPROVED BY *Orig. Sign* TITLE DATE FEB 26 1975

CONDITIONS OF APPROVAL, IF ANY: