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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator TEXACO, Inc.	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER B , 1980 FEET FROM THE East LINE AND 660' FEET FROM THE North LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E NMPM.	8. Farm or Lease Name V.M. Henderson
	9. Well No. 5
	10. Field and Pool, or Wildcat Eumont Queen (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3996' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
	Recomplete from Penrose Skelly to Eumont Queen (Gas)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pumps and tubing in Penrose and Paddock zones.
2. Ran 2-3/8" tubing and RBP, w/RBP set @ 4546'. Set cement retainer @ 3651'. Pressured annulus to 1000#, tested tubing to 3000#. Squeezed 7" casing perforations 3689-3874' w/250 sx. Class C w/3# salt/sx & .3% CFR-2 to 2200#. Pulled out of retainer & circulated out 22 sx. Pulled tubing.
3. Ran 6-1/2" bit and drilled, out cement retainer @ 3650' and cement to 3874'. Pulled tubing and bit.
4. Perforated 7" casing w/2 JSPI @ 3506, 12, 20, 27, 33, 41, 50, 56, 62, 68, 74 & 81'.
5. Ran tubing and packer set @ 3632'. Spotted 200 gals. acid over perforations 3506-3581'. Set packer @ 3450'. Acidized perforations 3506-3581' w/750 gals. 15% NEA w/4 gals. friction reducer & 5 gals. Adomite in 7 stages w/6 ball sealers between stages. Flushed w/18 bbls. lease crude. Swabbed. Pulled tubing, packer and RBP.
6. Ran 5114' 2-3/8" Paddock tubing, parallel anchor set @ 3515'. Ran 3515' Eumont tubing, latched into parallel anchor. Ran rods and returned Paddock to production. Swabbed Eumont dry, started flowing.
7. On 24 hour test dated 5-18-74, Paddock zone P/18 BNO & 8 BSW. GOR 1280. Gravity 38 @ 60.
8. Eumont zone SI-NG dated 5-29-74. Waiting on gas connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE May 31, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: