

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO Inc.			Lease V. M. Henderson			Well No. 5	
Location of Well	Unit B	Sec 30	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Eumont		Gas	Flow	Tbg.	-	
Lower Compl	Paddock		oil	Art Lift	Tbg	-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 AM 5-13-74

Well opened at (hour, date): 7:30 AM 5-14-74

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u> </u>
Pressure at beginning of test.....psi.....	<u>610</u>	<u>20</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....psi.....	<u>610</u>	<u>20</u>
Minimum pressure during test.....psi.....	<u>30</u>	<u>20</u>
Pressure at conclusion of test.....psi.....	<u>30</u>	<u>20</u>
Pressure change during test (Maximum minus Minimum)psi.....	<u>580</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u> </u>
Well closed at (hour, date): <u>1:00 PM 5-14-74</u>	Total Time On Production <u>5 hrs 30 min.</u>	
Oil Production During Test: <u> </u> bbls; Grav. <u> </u> ;	Gas Production During Test <u>38</u> MCF; GOR <u> </u>	
Remarks <u> </u>		

FLOW TEST NO. 2

Well opened at (hour, date): 7:30 AM 5-15-74

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u> </u>	<u>X</u>
Pressure at beginning of test.....psi.....	<u>600</u>	<u>25</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....psi.....	<u>600</u>	<u>25</u>
Minimum pressure during test.....psi.....	<u>600</u>	<u>25</u>
Pressure at conclusion of test.....psi.....	<u>600</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum)psi.....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u> </u>	<u> </u>
Well closed at (hour, date): <u>1:30 PM 5-15-74</u>	Total time on Production <u>6 hrs</u>	
Oil Production During Test: <u>4</u> bbls; Grav. <u>36.6</u> ;	Gas Production During Test <u>4</u> MCF; GOR <u>1000</u>	

Remarks Packer Leakage Test after recompletion from Penrose Skelly (SI) to Eumont Gas - Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator TEXACO Inc.
By [Signature]
Title ASST. DIST. SUPERINTENDENT
Date _____