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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

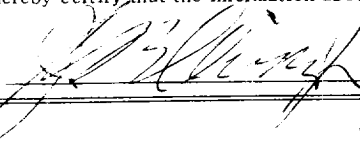
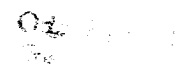
SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name V.M. Henderson
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 38240		9. Well No. 5
4. Location of Well UNIT LETTER e / 1980 FEET FROM THE East LINE AND 660' FEET FROM THE North LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-W NMPM.		10. Field and Pool, or Wildcat Penrose - Skelly, Eumont Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3996' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Recomplete from Penrose Skelly to Eumont Gas <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and pumps from Penrose and Paddock strings, pull both Penrose and Paddock tubing.
2. Run RBP to 4500' in 7" casing and dump sand on top of RBP. Run cement retainer to 3650' and squeeze Penrose Skelly perforations 3586-3674' w/250 sx. Class C cement w/3# salt/sx.
3. Run 6-3/4" bit and drill out cement retainer @ 3650'. Test casing w/1000# for 30 minutes. If OK, wash sand off RBP @ 4500' and reset to 3650' and dump sand on top of RBP.
4. Perforate 7" casing w/2 JSPI @ 3506, 12, 20, 27, 33, 41, 3550, 56, 62, 68, 74 & 3581.
5. Run packer, spot 250 gals. acid across perforations 3506-3581. Set packer @ 3450.
6. Acidize perforations 3506-3581 w/1750 gals. Unisol acid in 7-250 gal. stages w/ ball sealers between stages. Flush w/lease crude. Swab.
7. Pull packer and RBP. Run Paddock tubing w/packer @ 5100, w/parallel anchor @ 3475'.
8. Run Eumont tubing, latch into anchor @ 2475.
9. Swab Eumont, run rods and pump in Paddock tubing, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 4-9-74
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		