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TRIBUTION		
FE		
DATE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 38249

4. Location of Well
UNIT LETTER **e/** **1980** FEET FROM THE **East** LINE AND **660'** FEET FROM
THE **North** LINE, SECTION **30** TOWNSHIP **21-S** RANGE **37-** NMPM.

10. Field and Pool, or Wildcat
**Penrose - Skelly, Eumont
Queen Gas**

7. Unit Agreement Name

8. Farm or Lease Name
V.M. Henderson

9. Well No.
5

15. Elevation (Show whether DF, RT, GR, etc.)
3996' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

OTHER **Recomplete from Penrose Skelly to Eumont Gas**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and pumps from Penrose and Paddock strings, pull both Penrose and Paddock tubing.
2. Run RBP to 4500' in 7" casing and dump sand on top of RBP. Run cement retainer to 3650' and squeeze Penrose Skelly perforations 3586-3674' w/250 sx. Class C cement w/3# salt/sx.
3. Run 6-3/4" bit and drill out cement retainer @ 3650'. Test casing w/1000# for 30 minutes. If OK, wash sand off RBP @ 4500' and reset to 3650' and dump sand on top of RBP.
4. Perforate 7" casing w/2 JSPI @ 3506, 12, 20, 27, 33, 41, 3550, 56, 62, 68, 74 & 3581.
5. Run packer, spot 250 gals. acid across perforations 3506-3581. Set packer @ 3450.
6. Acidize perforations 3506-3581 w/1750 gals. Unisol acid in 7-250 gal. stages w/ ball sealers between stages. Flush w/lease crude. Swab.
7. Pull packer and RBP. Run Paddock tubing w/packer @ 5100, w/parallel anchor @ 3475'.
8. Run Eumont tubing, latch into anchor @ 2475.
9. Swab Eumont, run rods and pump in Paddock tubing, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. Dist. Supt.** DATE **4-9-74**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: