This form is not to be used for reporting packer leakage tests

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Lease,			l W	iell .
	TEXACO			V.	M. Heno	Erson		10. 5
Location of Well	Unit B	Sec 30	Twp 2	2/	Rge	37	County	Lea
	Name of Rese	ervoir or Pool	Type of (Oil or (Method of Pr Flow, Art Li		Medium or Csg)	Choke Size
Upper Compl	Penrose	ske//v	* Shut	· N		Tog		
Lower Compl	Padd ock	<u> </u>	oil		Art. Lis	1 169		•
			FLOW	TEST N	0. 1	~		
Both zon	es shut-in at	(hour, date):	11:3	2 An	6-4	1.73		
		date):					Upper ompletion	Lower Completion
Indicate	by (X) the	zone producin	g			•••••	,	_X_
Pressure	at beginning	g of test			.p.5.6		245	215
		io)			,			Yas
Maximum	p ressure duri	ng test		, , , , , , , , , , , , , , , , , , , ,	ρ.ξ		245	215
		ng test		•			•	_30
		on of test		•	_			35
Pressure	change durin	ng test (Maximum	m minus Mini	imum)	P5£	·····	0	18.5
Was pres	sure change a	n increase or a	a decrease?				_	decreas
Well clo	sed at (hour,	date): //:			73 Produ	Time On ction	24 hr	€
Oil Producting To	uction est:28	bbls; Grav3	Gas	Producting Tes	ction st	19 MCF	GOR	680
Remarks	,	se Skelly						
	<u> </u>				Try asa	W. O. C.		
								
			FLOW 1	EST NO	. 2		Upper	Lower
Well oper	ned at (hour,	date):	 -			Co	mpletion	
Indicate	by (X) t	he zone produci	ing	• • • • • •	• • • • • • • • • • • • • • • • • • • •			
Pressure	at beginning	of test	• • • • • • • • • • •	•••••	• • • • • • • • • • • • •			
Stabilize	ed? (Yes or No	0)	• • • • • • • • • • •	•••••	• • • • • • • • • • • • • • • • • • • •			·
Maximum p	pressure duri	ng test	• • • • • • • • • • •	•••••				
Minimum y	pressure duri	ng test	• • • • • • • • • • • •	• • • • • •		· · · · · · · · <u> </u>		
Pressure	at conclusion	n of test	• • • • • • • • • • • • • • • • • • • •	•••••	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		
Pressure	change during	g test (Maximum	n mi nus Mini	mum)	•••••	•••••		
Was press	sure change an	n increase or a	decrease?.	•••••				
Well clos	sed at (hour,	date)			Product	time on tion		
Oil Produ During Te	uction est:t	bbls; Grav	Gas ;Duri	Product ng Test	ion	MCF; G	OR	
Re mar ks_		·····						
	A	NNUAL Z	one Sec	2000	ation 7	Toct	- "	
I hereby knowledge	certify that	the informatio	n herein co	ntained	is true and	d complete		est of my
Approved	Tyr		19	_	eratorT	EXACO In	c,	+ A
		rvation Commiss	ion	<u>∩</u> 27≀ By	·	195/1	un	The same
)y		Orig. Signed 1	= =	TH 4	tle ASS	T. DIST. SUP	ERINTEND	ENT
itle		:						

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