NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas (Place) January 12, 1959 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company (Company or Operator), V.M. Henderson (Lease), Well No. 5, in NW ¼ NE ¼,
"B" (Unit Letter), Sec. 30, T. 21-S, R. 37-E, NMPM., Penrose- Skelly Pool
Lea County. Date Spudded 11-19-58 Date Drilling Completed 11-25-58

Please indicate location:

D	C	B X	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3996' Total Depth 5210' PBTD 5132'
Top Oil/~~Gas Pay~~ 3686' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3686' to 3714'; 3742'-3762'; 3770-3792'; 3816-3826'
Open Hole None Depth Casing Shoe 5210' Depth Tubing 3859'

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 96 bbls.oil, 4 bbls water in 6 hrs, 0 min. Choke Size 30/64"

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____
Method of Testing (pitot, back pressure, etc.): ____
Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____
Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. 890 Tubing Press. 375 Date first new oil run to tanks January 10, 1959

Oil Transporter Shell Pipe Line

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	1224	800
7"	5078	500
7 5/8"	120	
2 3/8"	3849'	

Remarks: Acidize from 3686' to 3714'; 3742' to 4762'; 3770' to 3792'; 3816' to 3826' and 3850' to 3874' with 1000 gals regular 15% acid, and sand frac with 10,000 gals refined oil and 15,000 lbs sand. Treat (also Paddock oil)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ____, 19____

OIL CONSERVATION COMMISSION

By: [signature]

Title ____

THE TEXAS COMPANY (Company or Operator)

By: [signature] (Signature)

Title Assistant District Supt.

Send Communications regarding well to:

Name P.O. Box 352

Address Midland, Texas