

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352 Midland, Texas  
(Address)

LEASE A.N. Ets WELL NO. 1 UNIT P S 26 T 19-S R 38-E

DATE WORK PERFORMED January 18, 1959 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-4080'

13 3/8" OD casing set at 334'

Ran 4068' of 9 5/8" OD casing set 4080' and cemented with 1500 Sx incor 4% and 200 Sx regular cement. Cement did not circulate. Top of cement by temperature survey is 455'. Plug at 4038. Job complete 7:45 P.M. January 16, 1959.

Tested 9 5/8" OD casing with 1000 PSI for 30 minutes from 9:00 A.M. to 9:30 A.M. January 18, 1959. Tested O.K. Drilled cement plug and re-tested with 1000 PSI for 30 minutes from 10:00 A.M. to 10:30 A.M. January 18, 1959. Job complete 10:30 A.M. January 18, 1959. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

Position Assistant District Supt.

Date \_\_\_\_\_

Company The Texas Company