## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	Texas		January 12, 195	
		-			R A WELL KNO			
<b>Do Jes</b> i (C	ompany or O	erator)	·· Volt. Handa	(Lease)	, Well No	, in.		··················/4,
Unit L	Sec	30	T 218	., R <b>37-3</b>	, NMPM.,	Padde	ok	Pool
•••			County. Dat	te Spudded	11-19-58	Date Drilling (	Completed 11	-25-58
Please indicate location:				Total				
D	C B	A	Top Oil/Gas I	272 t	Name o	f Prod. Form.	Jeddoek	
	x		PRODUCING INT	TERVAL -				
E	F G	н	Perforations_	<del>- 272+</del>	to 5288* Depth		Depth	
			Open Hole		Casing	Shoe521.0	Tubing	51,322
-	V T	<del></del>	OIL WELL TEST	-				-
r	K J	I	Natural Prod.	Test:	bbls.oil,	bbls water in	nhrs, _	Choke min. Size
			T <b>es</b> t After Ad	id or Fractu	re Treatment (after	recovery of volum	ne of oil equa	
М	N O	P	load oil used	i):58i	obls,oil,	_bbls water in	hrs,	Choke min. Size <b>21.</b>
			GAS WELL TEST	•		•	•	
			Natural Prod	· Test:	MCF/Da	v: Hours flowed	Chake S	izo
ıbing Ça	sing and Cem	enting Reco			back pressure, etc			126
Size	Feet	Sax						1-1
	T		1		re Treatment:			
5/8=	1224	800	Gloke Size	Me thot	d of Testing:		·	
_			Acid or Fract	ure Treatment	(Give amounts of r	materials used, su	ch as acid, wa	ater, oil, and
	5078	500	sand):	00 remark	Date first :			
5/8*	120	<u> </u>	Casing Press.	Tubing Press.	oil run to	new tanks	8, 1959	<del></del>
					12 Pipe Line			
3/8"	51.32	1	4					
emarks:	Acidise	.asing	perfs from	51721 to	1881 with 500	o-gals-regula	r 15% act	d
		•••••				•••••		
I here	by certify th	at the info	ormation given	above is true	and complete to t	the best of my kno	wledge.	
			• • • • • • • • • • • • • • • • • • • •		788 71	eias companie,	,	
•					C Mark	(Company or C	Operator)	
O	IL CONSE	RVATION	COMMISSIO	N	Ву:	Mula	re /	
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	4227	(Contraction)	Me //		Title	Communications	regarding wel	ll to:
tle			<b>V</b>		Sella V	Communications		
		<i>y</i>			NameP.O.	Bex 352		
					Address	·	***********	

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